

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)  
At surface 1425°FSL, 555°FEL,  
At top prod. interval reported below  
At total depth NSL-3812

5. LEASE DESIGNATION AND SERIAL NO.  
NM-012573

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 30-6 U #67A

9. API WELL NO.  
30-039-25712

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
I Sec. 12, T-30-N, R-7-W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. PERMIT NO. DATE ISSUED TO  
DIST. 3

15. DATE SPUDDED 10-6-97

16. DATE T.D. REACHED 10-12-97

17. DATE COMPL. (Ready to prod.) 10-28-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 6514 GR, 6526 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6076

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY 0-6076

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
5048-5948 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL-GR.

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	245	12 1/4	218 cu.ft.	
7	20#	3689	8 3/4	1182 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3510	6074	422 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5938	

31. PERFORATION RECORD (Interval, size and number)  
5048, 5077, 5109, 5121, 5136, 5196, 5306, 5315, 5321, 5332, 5348, 5352, 5382, 5388, 5397, 5423, 5433, 5436, 5480, 5492, 5498, 5507, 5512, 5552, 5556, 5566, 5638, 5651, 5672, 5679, 5693, 5698, 5706, 5721, 5725, 5732, 5747, 5752, 5761, 5766, 5781, 5801, 5807, 5815, 5829.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5048-5566	2222 bbl slk wtr, 100,000# 20/40 Ariz sd
5636-5948	2341 bbl slk wtr, 100,000# 20/40 Ariz sd

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-28-97	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-28-97					1520 Pitot Gauge		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 358	SI 332					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE  
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CORRECTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2400'	2600'	White, cr-gr ss.	Ojo Alamo	2400'	
Kirtland	2600'	2990'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2600'	
Fruitland	2990'	3460'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2990'	
Pictured Cliffs	3460'	3585'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3460'	
Lewis	3585'	4140'	Shale w/siltstone stringers	Lewis	3585'	
Huerfanto Bentonite*	4140'	4200'	White, waxy chalky bentonite	Huerfanto Bent.	4140'	
Chacra	4200'	5030'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4200'	
Cliff House	5030'	5425'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5030'	
Menefee	5425'	5615'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5425'	
Point Lookout	5615'	6076'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5615'	

Perforations continued:  
5835, 5843, 5873, 5886,  
5935, 5948

\*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NM-012573
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.  
SAN JUAN 30-6 UNI
8. Well Name and No.  
SAN JUAN 30-6 UNIT 67A
9. API Well No.  
30-039-25712
10. Field and Pool, or Exploratory  
BLANCO MESAVERDE
11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE  
E-Mail: pbradfield@br-inc.com

3a. Address  
3401 EAST 30TH  
FARMINGTON, NM 87402

3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T30N R7W Mer NESE

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5-16-01) MIRU. ND WH. NU BOP. TOO H w/189 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 5970'. Load hole w/2% KCl wtr. Pump 10 bbl acid @ 4342-4770'. TOO H. TIH w/7" pkr, set @ 55'. PT csg to 3000 psi, OK. TOO H. SDON.  
(5-17-01) TIH, perf Lewis w/1 SPF @ 4454, 4486, 4510, 4540, 4543, 4548, 4556, 4561, 4584, 4594, 4596, 4600, 4603, 4667, 4675, 4684, 4695, 4706, 4718, 4752, 4761, 4780, 4816, 4836, 4860, 4908, 4940 w/27 holes total. Acidize w/30 bbl 15% HCl. Frac Lewis w/15,000 gal 75% quality foam, 147,000# 20/40 Arizona sd. CO after frac.  
(5-18-01) Blow well & CO. TOO H. TIH w/3 7/8" mill to 4781'. Establish circ. Circ hole clean. Mill out CIBP @ 4970'. TIH, circ hole clean to PBTD @ 6062'.  
(5-19-01) Circ hole clean. TOO H. TIH w/190 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5899'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #4430 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 05/25/2001 ( )**

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 05/22/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

