			<b>T</b>	Expires Merch 31, 1993	
SUNDRY NOTICES AND REPORTS ON WELLS 456			Jic 45	Designation and Serial No.	
Do not use this for	m for proposals to drill or to d	eepen or reental to a different re	servoir. 6. If Indi	an, Allotte or Tribe Name	
Use	PAPPLICATION FOR PERM	IIT for such proposals.		pache Tribe	
	SUBMIT IN TRIPLICATE	NO TECH	<b>&lt;000</b> → 7. If Unit	or CA, Agreement Designation	
Type of Well Oil Well X Gas Well Other:		The state of the s	VED RI		
2. Name of Operator Mallon Oil Company		C.C.	~~Y	8. Well Name and No. Jicarilla 458 Lease	
Address and Telephone No. P.O. Box 2797 Dt	urango, CO 81302	िंदिन है ।	9. Well A	API No.	
				and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				East Blanco Fied!  11. County or Parish, State	
	•			riba, NM	
CULTOKA	DDODDIATE DOVIOLT	O INDICATE MATURE OF		·	
Z. CHECK AF		O INDICATE NATURE OF	NOTICE, REPORT, OR OTH TYPE OF ACTION	IER DATA	
Notice of Intent			=	ge of Plans	
( <del>-</del> 21		Reco	mpletion New (	Construction	
Subsequent Repo	ort	Plugg	ing Back Non-F	Routine Fracturing	
		Casin	ng Repair Water	Shut-Off	
Final Abandonme	ent Notice	Alteri	ng Casing Conve	ersion to Injection	
		X Other:	Request to Dispo	se Water	
		Flare 0	Gas (Note: Report resu	its of multiple completion on Water	
2. Describe Emposed or Completed Operations (Clearly state			Completion or Rec	ompletion Report and tog form.)	
	s all nortinont dataile, and also nortine	ant dates including estimated date of sta	ding any amount of well in disentiar		
subsurface locations and measured and true w			rting any proposed work. If well is direction	nally drilled, g	
subsurface locations and measured and true wat line in the first subsurface locations and measured and true wat line in the first subsurface wat line in the first su	ertical depths for all markers and zor permission to flare	nes pertinent to this zone.)* gas from the following	g wells on the above	nally drilled, give	
subsurface locations and measured and true w Mallon Oil Company is requesting referenced lease. El Paso Natural	ertical depths for all markers and zor permission to flare Gas has scheduled	es pertinent to this zone.)* gas from the following a routine pipeline shu	g wells on the above ut down for maintenanc	nally drilled, give	
subsurface locations and measured and true wat line in the first subsurface locations and measured and true wat line in the first subsurface wat line in the first su	ertical depths for all markers and zor permission to flare Gas has scheduled	es pertinent to this zone.)* gas from the following a routine pipeline shu	g wells on the above ut down for maintenanc	e UE.	
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subsurface locations and measured and true with Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2  Well Name  30-3 Jicarilla 458 No. 2  30-3 Jicarilla 458-5 No. 2	erical depths for all markers and zor permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo	gas from the following a routine pipeline shut are sensitive to shut- Gas Produced (MCFD) 141 136	g wells on the above ut down for maintenance in.  Water Produced (BWPD)  88  39	e UE 30-039-24086	
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as to any matter within its jurisdiction.