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Mailon Oil Company is requesting permission to flare gas from the following wells on the above referenced lease. El Paso Natural Gas has scheduled a routine pipeline shut down for maintenance from June 5th through June 9th, 2000 and these wells are sensitive to shut-in. Well Name Formation Gas Produced (MCFD) (MCFD) (BWPD) 30-33 Jicarilla 458 No. 2 Ojo Alamo 141 88 30-039-24086 30-33 Jicarilla 458-5 No. 2 Ojo Alamo 136 39 30-039-25781/ 30-3 Jicarilla 458-8 No. 6 Ojo Alamo 62 35 30-039-25781/ 3-30-3 Jicarilla 458-8 No. 7 Ojo Alamo 62 35 30-039-25759/ 3-30-3 Jicarilla 458-8 No. 10 Ojo Alamo 154 87 30-039-25759/ 3-30-3 Jicarilla 458-8 No. 10 Ojo Alamo 154 87 30-039-25862 711 320 14. I hereby certify that the foregoing is true and correct Signed Title District Petroleum Engineer Date 5/30/0						
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Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as

as to any matter within its jurisdiction.