UNITED STATES

SUBMIT IN TRIPLICATE (Other instructions on FORM APPROVED

OMB NO. 1004-0136

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pplication approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would precious thereon. CONDITIONS OF APPROVAL, IF ANY: DATE 2/1/97 1 5 1997 TITLE	Mallon Oil Com i-1/2" casing we consistent with the following program which the following prilling Program which the following prilling Program which the following program with the fo	npany proposition in party proposition and party proposition and party propositionally, give personally, giv	poses t ented egulation eventor Eleva ipeline dius Mi osed PR	at TD. If ons. Spe Equipmention Plates ap	a depth suff non-product ecific program ent/Plan roposal is to deepe ce locations and m	ficient to tive, the ms as pe Exhi Exhi Exhi en, give data leasured and	test the well will er on-shall bit D: bit E: bit F: bit G: on present I true vertical	4500' Pictured Cliff I be plugged a ore Oil and Ga Drilling Site La Production Fa H2S Continge Environmenta productive zone and pal depths. Give blowe	ayout acilitie ency l al Ass propose	mation. If productive, bandoned in a manner der No. 1 are outlined tes Plan sessment and new productive zone. If proposal is enter program, if any.
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DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised Febuary 21, 1994 Instructions on back

DISTRICT II P.O. Drawer DD, Artemia, N.M. 88211-0719

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

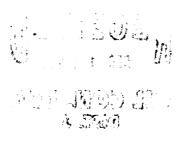
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 72400 E BLANCO; 30-039-25760 ⁴Property Code Well Number JICARILLA 460-16 22/83 1 OGRID No. Operator Name Elevation MALLON OIL CO. 13925 7168 ¹⁰ Surface Location UL or lot no. Section Township Range Feet from the Lot Idn North/South line Feet from the East/West line County

16 30 - N3-W 1850 **NORTH** 690 WEST RIO ARRIBA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres 12 Joint or Infill 14 Consolidation Code 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STAI	NDARD UNIT HAS E	SEEN APPROVED E	TTERESTS HAVE BEEN CONSOLIDATED BY THE DIVISION
18			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
690'	DECEI N dec 1 s OIL COX DIST.	1997 DIV.	Signature Terry Lindeman Printed Name Production Superintendent Title 10/15/97 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveye made by me or under my supervision, and that the same is true and correct to the bast of my belief. Date of Survey MEXIC Signature and South of Professional surveyor. 8894
			Signature and Salar From Nurveyor: 8894 Certificate Number



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