

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WEL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO Jic 459	
b. TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> D.OFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-1596		8. FARM OR LEASE NAME, WELL NO. Jicarilla 459-19 No. 9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FNL, 750' FWL, (SW NW), Unit E		9. WELL NO. 501089-25786	
At top prod interval reported below 1850' FNL, 750' FWL, (SW NW), Unit E		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; Ojo Alamo Ext.	
At total depth 1850' FNL, 750' FWL, (SW NW), Unit E		11. SEC. T. R. M. OR BLOCK AND SURVEY Sec. 19, T30N, R03W	
14. Permit No. N/A		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED N/A		13. STATE NM	

15. DATE SPUDDED 2/14/1998	16. DATE TO REACHED 2/21/1998	17. DATE CO (Ready to Prod.) 4/20/98	18. ELEVATION (DF, RKB, RT, GR, ET) 7264.5 GL	19. ELEV. CASINGHEAD 7265.5
20. TOTAL DEPTH, MD & TVD 3970	21. PLUGBACK TD, MD & TVD 3923	22. IF MULTIPLE COMP. HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS Yes
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3190' - 3232' Ojo Alamo			CABLE TOOLS N/A	

25. WAS DIRECTIONAL SURVEY MADE Yes	26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DILT/SGRD, GR/SOL/DSN	27. WAS WELL CORED N/A
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CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb	533'	12-1/4"	325 sxs Class B	
				Circ 100 sxs to surface	
5-1/2"	17 lb	3965'	7-7/8"	470 sxs Cmt	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					1.90	3063'	3064'

31. PERFORATION RECORD (Interval, size, and number) 3190' - 3232' 4 JSPF 108 Holes	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3190' - 3232' 3000 Gals 7-1/2 % Acid Frac 56,330 lbs 12/20 Sand
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PRODUCTION							
DATE FIRST PRODUCTION 4/20/98		PRODUCTION METHO (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STAT (Producing or Shut In) Shut In		
DATE OF TEST 3/6/1998	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 1334	WATER - BBL 30	GAS-OIL RATIO 0
FLOW TBG PRESS 410	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 1334	WATER - BBL 30	OIL GRAVITY - API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Kisor
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35. LIST OF ATTACHMENTS N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SIGNED <u>Christy Serrano</u>	Title <u>Production Secretary</u>	DATE <u>4/27/98</u>
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*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	333'	333'
				Kirtland	3574'	3574'
				Wrightland	3605'	3605'
				Pictured Cliffs	3896'	3896'
				Lewis	3975'	3975'

3975'