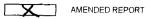
District I PO Box 1980, Hobbs, NM 88241-1980 District II
PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Personal State Of Conservation Division
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies



District IV PO Box 2088, Santa F	Fe, NM 87504-2088									•	
<u>l.</u>	······	R	1. Operator Name	OR ALLOW	/ABLE AND	AUTHORIZ	ATION TO	TRANS		IID Number	
Mallon Oil Company								013925			
P.O. Box 3256								3. Reason for Filing Code			
Carlsbad, NM 88220 (505) 885-4596								NW			
4. API Number 30-039-25764				5. Pool Name Cabresto Canyon; Ojo Alamo Ext.				L		6. Pool Code 96538	
	7. Property Code		8. Property Name							9. Well Number	
ll.	22210 10. Surface	1 ocation	Jicarilla			459-19				9	
Ul or lot no.	Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East	Nest Line	County	
1/E	19	30N	3W	N/A	1850	North	750	West		Rio Arriba County	
UL or lot no.	11. Bottom	Hole Locatio	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/	West Line	County	
12. Lse Code	ļ										
12. LSe Code	FLOWING	Method Code	14. Gas C 6/25/98	onnection Date	15 C-129 Pe	rmit Number	16. C-129 Ef	fective Date	17.	C-129 Expiration Date	
III.		Transporter			1		L		1		
	18. Transporter OGRID		19. Transporter Name and Address		20. POD		21. O/G	22. POD ULSTR Location and Description			
E		El Paso Natural Gas			2823079		Gas	E-19-30N-3W			
P.O. Box 25					2023073						
		Houston, T	X 77252-25	121					······································		
		i					}				
								Fa) (Brance of	indiang ex	
											
									IM FER 2 2 5000		
									120 2	2 1999	
				-				0][(CO)	V. DIV.	
		1							DIST	. 3	
	Due de la cal 16	/-h-::						<u> </u>			
IV.	Produced V					24. POD	ULSTR Location a	nd Description			
	282	E-19-30N-3V	V				į				
	·····										
V. 25. S ₁	Well Comple	etion Data 26. Reso	dy Date	27	7. TD	28. P	BTD		29. Pe	rforations	
2/28/98 6/6/98				4158'	4015'			3342'-3370'		_{o'} ,	
30. Hole Size				31. Casing & Tubing S	32. Depth Set		32. Depth Set		33. Sacks Cement		
12-1/4"			8-5/8"		531'			cmt 300 xsx, circ 92 s		sx, circ 92 sxs	
				·····		<u> </u>		·	to surface	<u> </u>	
7-7/8"			4-1/2"			4135'			cmt 800 sxs cmt, circ 60 sxs		
VI. Well Test Data			1.90 tbg at	3208'		Pkr at 3209'			to surface		
	te New Oil	35. Gas Del	ivery Date	36. Te	est Date	37. Test	Length	38. Tbg	pressure	39. Csg. Pressure	
40 Ch	N/A hoke Size	6/25/98	Oil	3/17/98	Water	24 HR	5	92	AOF	0	
3/8'		0	G.	15	***	333	>4S	N/A	AOF	45. Test Method Flowing	
46 I hereby certify that the rules of the Oil Conservation Division have been complied											
with and that the knowledge and b	information given a	above is true and o	complete to the b	est of my		OIL	CONSER	/OITAV	DIVISION	J	
Signature:					Approved By:			<u> </u>	0		
Chun Printed Name:	try Du	UPERVISOR DISTRICT #3									
() Christy Serrar	SOFERMOON DISTRICT #3									
Title:		Approval Date MAR 25 1999									
Pro Date:	duction Secre			741	mi Si	1333					
<u> 2-18-</u>	99			85-4596							
47. If this is a chang	ge of operator fill in OG	RID number and nam	ne of the previous o	perator.							
	Previous Operator S	ignature			Printed Name			Title	 -	Date	