February 1, 1999

Mallon Oil Company P. O. Box 2797 Durango, Colorado 81302

Attention:

Christy Serrano

Administrative Order NSL-3995-B

Dear Ms. Serrano:

Reference is made to your application dated January 7, 1999 for an unorthodox gas well location in the San Jose formation for Mallon Oil Company's (AMallon≅) existing Jicarilla 464-29 Well No. 9 (API No. 30-039-25765) located 2430 feet from the North line and 2405 feet from the East line (Unit G) of Section 29, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

By Division Administrative Order NSL-3995, dated April 9, 1998, Mallon received authorization to drill to and complete the Jicarilla 464-29 Well No. 9 in both the East Blanco-Pictured Cliffs Pool and Mancos formation within a standard 175.15-acre gas spacing and proration unit for both intervals comprising Lots 1 and 2 and the W/2 NE/4 (NE/4 equivalent) of Section 29 at the above-described unorthodox gas well location.

By Division Administrative Order NSL-3995-A, dated August 12, 1998, Mallon received authorization to recomplete this well into the Undesignated Cabresto Canyon-Ojo Alamo Pool at an unorthodox gas well location within the NE/4 equivalent of Section 29.

It is our understanding that Mallon drilled this well to a total depth of 6320 feet in February, 1998 and on April 10, 1998 completed it in the Undesignated Cabresto Canyon-Ojo Alamo Pool. It is our further understanding through conversations with the Division's Aztec District Office that Mallon has subsequently recompleted this well into the San Jose formation and is currently producing gas. Pursuant to Division General Rule 104.C(3)(a), this location is also unorthodox. Lots 1 and 2 and the W/2 NE/4 (NE/4 equivalent) of Section 29 is to be dedicated to the well in order to form a standard 175.15-acre gas spacing and proration unit for San Jose gas production.

The application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division General Rule 104.F(2), the above-described unorthodox gas well location within the San Jose formation is hereby approved.

Further all provisions of Orders NSL-3995 and NSL-3995-A shall remain in full force and affect until further notice.

Mallon Oil Cmpany

Denver/Colorado Durango/Colorado Carlebad/New Mexico

January 7, 1999

State of New Mexico
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Attn: Mr. Mike Stogner

Re: Jicarilla 464-29 No. 9

2430' FNL and 2405' FEL (SW SE) Unit G

Sec. 2, T30N-R03W Rio Arriba County, NM JAN 1 5 1928

Dear Mr. Stogner:

Mallon Oil Company received a Non Standard Location approval (NSL 3995) for the Pictured Cliff formation and a Non Standard Location approval (NSL 3995-A) for the Cabresto Canyon; Ojo Alamo Extension formation.

Mallon Oil Company would like to apply for Non Standard Location approval for the Cabresto Canyon; San Jose Ext. at the existing well bore location. Mallon Oil Company is the sole operator within a half mile radius of this location. Please find enclosed a copy of Mallon Oil Company's C-102.

Should you need any further information, please contact the undersigned at 970-382-9100.

Sincerely,

Mallon Oil Company

Christy Serrano
Production Secretary

Enclosures

P.O. Box 2797 + Durango, Colorado 81302 + Phone: (970) 382-9100 + Fax: (970) 382-7650

Form C-102
. Revised February 21, 1994
Instructions on beek

Instructions on back Submit to Appropriate District Office State Lease — 4 Copies Fac Lease — 3 Copies

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OIL, CONSERVATION DIVISION
P.O. Bex 2080
Sente Fe, NM 07504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Minerial Let Pool Fede **30-039-2576**5 Cabresto Canyon; San Jose Ext. 96822 Property Pade Property Name Yell Humber 46.53 JICARILLA. 464-29 9 TANKE No. Operator Name Fireling . 013925 MALLON OIL CO. 7151" 19 Surface Location m Chr. IL PT |44 No. Peollen طرم فعمما Pany a ioi Ida Foot from the Hatth/South Has Feel from the Red/Vest Mas . £., . . . 29 30-N W-E 2430 NORTH .2405 **EAST** RIO ARRIBA 11 Boltom Hole Location Il Different From Surface T, 07 [4] 80. ||anias Trendile Bunge I de I de feel from the Harlb/Rawin Sas | Fast trass the Last/Vani Ray sociation but we failed or failed Consultation Code | Pirder No. NO ALLOWABLE WILL BE ABSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION Terry Lindeman DECEIV Production Superintendent ٠, ١ JAN 1 5 1999 10/15/97 34D5 " SURVEYOR CERTIFICATION OIL CON. DIV. ٠٠, DIM. 3 ADLE SHORP

Exhibit A.

OIL CONSERVATION DIVISION 2040 South Pacheso E(rest Santa Fe, New Mexico 27505 (606) 227-7131

August 12, 1998

Mallon Oil Company
P. O. Box 3256
Carlsbad, New Mexico 58220
Attention: Duane C. Winkler

Administrative Order NSL-3995-A

Dear Mr. Winkler;

Reference is made to your application dated July 13, 1998 for an unorthodox gas well location in the Undesignated Cabresto Canyon-Ojo Alamo Pool for Mallon Oil Company's ("Mallon") existing Jicarilla 464-29 Well No. 9 (API No. 30-039-25765) located 2430 feet from the North line and 2405 feet from the East line (Unit G) of Section 29, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

By Division Administrative Order NSL-3995, dated April 9, 1998, Mallon received authorization to drill to and complete the Jicarilla 464-29 Well No. 9 in both the East Blanco-Pictured Cliffs Pool and Mancos formation within a standard 175.15-acre gas spacing and proration unit for both intervals comprising Lots 1 and 2 and the W/2 NE/4 (NE/4 equivalent) of Section 29 at the above-described unorthodox gas well location.

It is our understanding that Mallon drilled this well to a total depth of 6320 feet in February, 1998 and on April 10, 1998 completed it in the Undesignated Cabresto Canyon-Ojo Alamo Pool with perforations from 3185 feet to 3216 feet, which pursuant to Division General Rule 104.C(3)(a), is also unorthodox. Further, Lots 1 and 2 and the W/2 NE/4 (NE/4 equivalent) of Section 29 shall be dedicated to the well in order to form a standard 175,15-acre gas spacing and protation unit for this pool.

The application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division General Rule 104.F(2), the above-described unorthodox gas well location within the Undesignated Cabresto Canyon-Ojo Alamo Pool is hereby approved.

Purther, all provisions of original Order NSL-3995 shall remain in full force and affect until further notice.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

c: New Mexico Oil Conservation Division - Aztec

U. S. Burcau of Land Management - Albuquerque

File: NSL-3995

DEGETVED JAN 1 5 1997 D OOL GOW. DAY July 13, 1998

State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Attn: Mr. Mike Stogner

Re:

Jicarilla 464-29 No. 9

2430 FNL', 2405' FEL (SW SE) Unit G

Sec. 2, T30N-R03W Rio Arriba County, NM

Dear Mr. Stogner;

Mallon Oil Company received a Non Standard Location approval (NSL 3995) for the Pictured Cliffs formation.

In April 1998 Mallon Oil Company completed the well into the Cabresto Canyon, Ojo Alamo Extension formation which is also a non standard location.

Mallon Oil Company would like to apply for Non Standard Location approval for the Cabresto Canyon Ojo Alamo Extension at the existing wellbore location. Mallon Oil Company is the sole operator within a half mile radius of this location.

Please find enclosed a copy of Mallon Oil Company's C-102 which was sent April 24, 1998 and a copy of the completion report (3160-4).

Should you need any further information, Please contact the undersigned at 505-885-4596.

Sincerely,

MALLON OIL COMPANY

Duane C. Winkler Operations Manager

Enclosures

DEGETYED JAN 1 5 1989 OIL GOM, DIV.

◆ P.O. Box 3256 ◆ Carlsbad, New Mexico 88220 ◆ Phone: 505/885-4596 ◆ Fax: 505/885-0022 ◆

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Form C-102 Revised February 21, 1994 instructions on back

Submit to Appropriate District Office State Lease - 4 Copies
Pee Lease - 3 Copies

District II "P.O. Drives DD, Artesia, M.M. 18211-0718

DESTRICT III. 1908 Rd. States, N.M. 87410

OIL CONSERVATION DIVISION P.O. Box 2080 Santa Fe, NN 87504-2080

(] AMENDED REPORT DISTRUCT IV PD Bes 2080, Seals Fe. NV 07504-2006 WELL LOCATION AND ACREAGE DEDICATION PLAT Cabresto Canyon; Ojo Alamo Ext. Post Code "API Wumber Wall Number 96538 30-039-25765 Property Name 9 Property Code JICARILLA 464-29 Micrelion Operator Name 7151 FOGBID No. MALLON OIL CO. 013925 14 Surface Location Countr Paul Vest line Feet from the Fort from the Marth/South Hos RIO ARRIBA EAST lat lon Range 2405 2430 NORTH Uh or tel mo. 3-W 30-N Location If Different From Surface 29 County East Vest line 11 Dottom Hole Harth South the Foot from the feet from the الما الما Section Taveship ()1, or lot no. M Conselidation Code | MOrder No. " Porticular scree " feint or Intil NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION Terry Lindeman Production Superintendent 10/15/97 2105 IN SURVEYOR CERTIFICATION Date of \$ _bclession, Carifficale Nambe

Exhibit A