Form 3160-4		TED STATES NT OF THE INTER	IOD.		IN DUPLICATE*	FORM APPR OMB NO. 100	
(July 1992)		LAND MANAGEME		,	reverse side)	Expires: Februar	
IOI IE Let b		LAND MANAGEMEN	**			5. LEASE DESIGNATION A	
m! WELL C	COMPLETION OR R	ECOMPLETION R	EPORT ANI	LOG *		Jic 457	
1a TYPEOLWELLJUN	- 9 1999 OIL	GAS		T/A		6. IF INDIAN, ALLOTTEE C Jicarilla Apache 7	
b. TYPE OF COMPLETION	N. DIV.	PLUG E	99 MAY	24 Mil	U: 0.1	7. UNIT AGREEMENT NAM	
11211	BI. 3 EN		RESVR 1	IOUERO	UE, N.M.	8. FARM OR LEASE NAME	, WELL NO.
			THE DI	Juor		Jicarilla 457-3 No	. 3
2. NAME OF OPERATOR	Mallon Oil C	nmnanv				9. API WELL NO.	
A ADDRESS AND TELEPINE		этграну				30-039-2	5779
3. ADDRESS AND TELEPHO		56, Carlsbad, NM	88220	(505) 885	5-4596	10. FIELD AND POOL, OR	
4 / 004 TION 05 WELL		learly and in accordance w			7 1000	Cabresto Canyor	
4. LOCATION OF WELL	FSL and 865' FWL S			ionionis)		11. SEC., T., R., M., OR BI	
At surface 1805	FOL AND ODD FVVL O	ec. 5, 15014-17054	(Office)			OR AREA	ECON AND CONVE
At top prod. interval repo	rted below 1805' FS	L and 865' FWL S	ec. 3, T30N-	R03W (U		Sec. 3, T30N-R0	3W
At total depth			14. PERMIT		E IŞSUED 1/A	12. COUNTY OR PARISH Rio Arriba	13. STATE NM
16 DATE COUNCED	16. DATE TO	REACHED 17 DAT				RKB, RT, GR, E 19. ELEV.	
15. DATE SPUDDED 4/1/98		9/98 4-17-9	N/A	.,,	7143' G		7144'
20. TOTAL DEPTH, MD & TV		JGBACK TD MD & TVD	22. IF MULTIP		3. INTERVALS	ROTARY TOOLS	CABLE TOOLS
	ĺ	3000 ,3830	HOW MAN	*	DRILLED BY		, Kua
3960'						Yes	N/A
24. PRODUCING INTERVAL	(S), OF THIS COMPLETION	- TOP, BOTTOM, NAME (I	MD AND TVD*)			25. WAS DIRECTIONAL S	URVEY MADE
1672'-1680',	1740'-1747', 1760'-17	766' Cabresto Ca	anyon; San J	ose Ext.		No	
26. TYPE ELECTRIC AND O						27. WAS WELL CORE	D
DILT / SGRD, SI	OL/DSN	04000 0500	DD (Damart	ali atrimore	act in well	No No	
28.	RADE WEIGHT	CASING RECO		ali su ings E SIZE		T, CEMENTING RECORD	AMOUNT PULLED
CASING SIZE/GR 8-5/8" J-5						B, circ 110 sxs to	711100111110000
0 0,0 0 0				F	oit		
5-1/2" J-5	5 15.5	lb _395	7' 7			Poz, 440 sxs	
		38;	17			rc 50 sxs to surface	\
29.		R RECORD	ACKO CEMENT	CODEEN	30	TUBING RECO	PACKER SET (MD)
SIZE N/A	TOP (MD	BOTTOM (MD) S	ACKS CEMENT	SCREEN (MD) SIZE	N/A Nee	
IN/A					107	7000	
31. PERFORATION RECOR	D (Interva	ıl, size, and number)		32 AC	ID, SHOT, FR	ACTURE, CEMENT, SO	QUEEZE, ETC.
	-1766' 4 JSPF (376	holes)	ever !	DEPTH INTE			OF MATERIAL USED
	(***	-dison	ern -	1672'-17		2100 gals 7-1/2%	HCL
Cabre	esto Canyon; San Jos	se Ext. 1/54	(de			Frac 21,650 12/2	0 sand
		holes) te Ext. Supplementarious Supplementario	94m				
		C					
00.4		PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHO	D (Flowing gas I	ft. pumping -	size and type of p	um WELL STAT (Producin	ng or Shut In)
N/A		Swab	_ (SI	
DATE OF TEST	HOURS TESTED		PROD'N FOR	OIL - BBL	GAS - MC	F WATER - BBL	GAS-OIL RATIO
7/23/98	24 hrs	3/8"	TEST PERIOD	0	1 0	5	N/A
1720100	2110		>				
FLOW TBG PRESS	CASING PRESSURE	CALCULATED	OIL - BBL	GAS - I	MCF WATER	R - BBL OIL GRAVITY - A	
0	0	24-HOUR RATE	0		0 5	'	N/A
	<u> </u>						
34. DISPOSITION OF GAS	(C-ldd	for fuel, vented, etc.)		=		NITNESSED BY hnny Angel	
A1 ^					1 30	INDIY FUISICI	
No Gas			-00	BECOAT.			
No Gas 35. LIST OF ATTACHMENT			FPTED FOR	BECONN	 		
No Gas 35. LIST OF ATTACHMENT 36. I hereby certify that the I		ation is complete and corre	CEPTED FOR	rom all availa	ble records		
	s foregoing and attached informa	ation is complete and corre		rom all availa	ble records		17-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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	ortant zones of porosity and contents thereof; cored intervals; and all
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	TRUE	VERT ОЕРТН							
TOP		MEAS. DEPTH V	1483	2022	3135	3352	3689	3774	
AMAN			San Jose	Nacimiento	Ojo Alamo	Kirtland	Pictured Cliffs	Lewis	
OTE STREET MOLTGIGGER	DESCRIPTION, CONTENTS, ETC.								
	BOTTOM								
	a O	٠,							
recoveries):	FORMATION		٠.						$v_{t}(t) \leq v_{t}(t) + \frac{1}{2} \left(p_{t} I^{t} + \frac{1}{2} p_{t} I^{$