DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			T	Budget Bureau No. 1004-0136 Expires Merch 31, 1983 5. Lease Designation and Serial No. Jic 458	
SUNDRY NOTICES AND REPORTS ON WELLS 45					
		sepen or reental to a different re	\(\frac{1}{2}\)	dian, Allotte or Tribe Name	
Us	e "APPLICATION FOR PERM	IS NUN	Jicarilla Jicarilla	Apache Tribe	
	SUBMIT IN TRIPLICATE	R TEN	₹000 = 7. HU	nit or CA, Agreement Designation	
. Type of Well X Gas Well Other	:		NA NA		
Name of Operator Mallon Oil Company		C. W. S	~~v	8. Well Name and No. Jicariila 458 Lease	
Address and Telephone No. P.O. Box 2797 D	urango, CO 81302	िद्धि विश्वेष्ठ	9. We	API Na.	
Location of Well (Footage, Sec., T., R., M., or Survey Descr	1ption)			eld and Pool, or Exploratory Area Blanco Fiedl	
			i	unty or Parish, State Arriba, NM	
2. CHECK A	PPROPRIATE BOX(S) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMIS	SSION		TYPE OF ACTION		
Notice of Intent		Abanc	donment Cha	nge of Plans	
		Recoi	mpletion New	Construction	
Subsequent Rep	ort	Plugg	ing Back Non	-Routine Fracturing	
		Casin	g Repair Wat	er Shut-Off	
Final Abandonm	ent Notice	Atterir	ng Casing Con	version to Injection	
			=	<u> </u>	
				ose Water	
Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true v		Flare C	Completion or R	eute of multiple confession on Wassesson on	
subsurface locations and measured and true v Mallon Oil Company is requesting referenced lease. El Paso Natural	vertical depths for all markers and zon I permission to flare I Gas has scheduled	Flare G mt dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu	ias (Now: Report to Completion or R Tring any proposed work. If well is directly ground the control of the cont	eauts of multiple confiction on War-	
subsurface locations and measured and true of Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2	retical depths for all markers and zon permission to flare I Gas has scheduled 2000 and these wells	Flare Good and dates, including estimated date of states are pertinent to this zone.)* gas from the following a routine pipeline shuare sensitive to shut-	idas (Now: Report in Completion of R Tring any proposed work. If well is directly g wells on the above at down for maintenan in.	ceuta of multiple confliction on War- completion Report getting form.) Ce	
subsurface locations and measured and true with Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name	retical depths for all markers and zon permission to flare I Gas has scheduled 2000 and these wells	Flare G ant dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu are sensitive to shut- Gas Produced	ias (Now: Report in Completion or R Tring any proposed work. If well is directly good work on the above at down for maintenantin. Water Produced	cee APT Number	
subsurface locations and measured and true with Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2	refical depths for all markers and zon y permission to flare I Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo	Flare G ant dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu are sensitive to shut- Gas Produced (MCFD)	ias (Now: Report to Completion or R Tring any proposed work. If well is directly graphed to the above at down for maintenant in. Water Produced (BWPD)	ce API Number 30-039-24086 30-039-25781	
subsurface locations and measured and true with Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2 30-3 Jicarilla 458-8 No. 6	retical depths for all markers and zon permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo	Flare G white dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu are sensitive to shut- Gas Produced (MCFD) 141 136 62	idas (Note: Report to Completion or R Tring any proposed work. If well is directing wells on the above at down for maintenantin. Water Produced (BWPD) 88 39 35	ce API Number 30-039-24086 30-039-25757	
subsurface locations and measured and true with Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 6	rerical depths for all markers and zon permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo	Flare G ant dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu are sensitive to shut- Gas Produced (MCFD) 141 136 62 154	ias (Now: Report to Completion or R Tring any proposed work. If well is directly graphed with the completion of R Tring any proposed work. If well is directly graphed work. If	APT Number 30-039-24086 30-039-25757 30-039-25759	
subsurface locations and measured and true with Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 6	retical depths for all markers and zon permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo	Flare G white dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu are sensitive to shut- Gas Produced (MCFD) 141 136 62	idas (Note: Report to Completion or R Tring any proposed work. If well is directing wells on the above at down for maintenantin. Water Produced (BWPD) 88 39 35	cee SPI Number	
subsurface locations and measured and true with Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 6	rerical depths for all markers and zon permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo	Flare G ant dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu are sensitive to shut- Gas Produced (MCFD) 141 136 62 154	ias (Now: Report to Completion or R Tring any proposed work. If well is directly graphed with the completion of R Tring any proposed work. If well is directly graphed work. If	APT Number 30-039-24086 30-039-25757 30-039-25759	
subsurface locations and measured and true with Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 7 30-3 Jicarilla 458-8 No. 10	rerical depths for all markers and zon permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo	Flare G mt dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu are sensitive to shut- Gas Produced (MCFD) 141 136 62 154 218	ias (Now: Report to Completion or R Tring any proposed work. If well is directly graphed to the above at down for maintenant in. Water Produced (BWPD) 88 39 35 87 71	APT Number 30-039-24086 30-039-25757 30-039-25759	
subsurface locations and measured and true with Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 7 Jicarilla 458-8 No. 10	rerical depths for all markers and zon permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo	Flare G Intitiates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu are sensitive to shut- Gas Produced (MCFD) 141 136 62 154 218	ias (Now: Report to Completion or R Tring any proposed work. If well is directly graphed to the above at down for maintenant in. Water Produced (BWPD) 88 39 35 87 71	API Number 30-039-24086 30-039-25757 30-039-25862	
subsurface locations and measured and true with Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 7 Jicarilla 458-8 No. 10	rerical depths for all markers and zon permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo	Flare G Intitiates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu are sensitive to shut- Gas Produced (MCFD) 141 136 62 154 218	idas (Note: Report to Completion or R tring any proposed work. If well is directing wells on the above at down for maintenant in. Water Produced (BWPD) 88 39 35 87 71	API Number 30-039-24086 30-039-25757 30-039-25862	
Subsurface locations and measured and true of Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 7 Jicarilla 458-8 No. 10 14. I hereby certify that the foregoing is true and correct Signed This spece for redernal on State Office use;	rerical depths for all markers and zon permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo	Flare G Intidates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shutare sensitive to shutare sen	idas (Note: Report to Completion or Reting any proposed work. If well is directly graphed to the above at down for maintenant in. Water Produced (BWPD) 88 39 35 87 71 320	API Number 30-039-24086 30-039-25781 30-039-25862	
Subsurface locations and measured and true of Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 7 Jicarilla 458-8 No. 10 14. Thereby certify that the foregoing is true and correct Signed Approved B	rerical depths for all markers and zon permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo	Flare G Intidates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shutare sensitive to shutare sen	idas (Note: Report to Completion or R tring any proposed work. If well is directing wells on the above at down for maintenant in. Water Produced (BWPD) 88 39 35 87 71	API Number 30-039-24086 30-039-25781 30-039-25759 30-039-25862	
Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 2 Well Name 30-3 Jicarilla 458 No. 2 30-3 Jicarilla 458-5 No. 2 30-3 Jicarilla 458-8 No. 6 30-3 Jicarilla 458-8 No. 7 Jicarilla 458-8 No. 10	rerical depths for all markers and zon permission to flare Gas has scheduled 2000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo	Flare G Intidates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shutare sensitive to shutare sen	idas (Note: Report to Completion or Reting any proposed work. If well is directly graphed to the above at down for maintenant in. Water Produced (BWPD) 88 39 35 87 71 320	API Number 30-039-24086 30-039-25781 30-039-25785 30-039-25862	

as to any matter within its jurisdiction.