State of New Mexico

Energy, Minerals & Natural Resources Departme

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 875042048 CIDENTIA

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District (PO Box 1980, Hobbs, NM 88241-1980 District II
PO Drawer DD, Artesia, NM 88211-0719

000 Rio Brazos Rd., A District IV O Box 2098, Santa Fe					-01	יטו וויוס	CIVIII	1		AMENDED REPORT	
		R	REQUEST F	OR ALLOW	ABLE AND	<u>AUTHORIZ</u>	ATION TO	O TRANS		GRID Number	
Mallon Oil Company								013925			
	P.O. Box 32	256						3. Reason for Filing Code			
Carlsbad, NM 88220 (505) 885-4596								NW			
	4. API Number			-E. Blan	secon: Dictur	<u> </u>	<u> </u>		6. Pool Code		
	30-039-2578 7. Property Code	12	 	Capacion -	enyon; Pictur	red Cliffs EX	π			9. Well Number	
	40 Surface	- Landian			Jicarilla 458	-6				3	
UI or lot no	10. Surface	e Location Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	EastW	Vest Line	County	
£€	6	30N	03W	N/A	1790	North	1700	E:	ast	Rio Arriba County	
UL or lot no	11. Bottom	Hole Locatio	ON Range	Lot Idin.	Feet From the	North/South Line	Feet From the	EastW	Vest Line	County	
12. Lse Code	13. Producir	ng Method Code	14. Gas C	connection Date	15. C-129 P	ermit Number	16. C-129 Ef	ffective Date		17. C-129 Expiration Date	
	FLOWING		7/22/98				V			J. O tao angulario a ana	
11.	Oil and Gas	s Transporter	rs								
	ransporter GRID	19. Transporter Name and Address			20. POD 21. O/G			<u> </u>		ULSTR Location Description	
		El Paso Natural Gas			202	1700		L-	-6-30N-0	3W	
		P.O. Box 2511			202	1708				• •	
		Houston, I.	Houston, TX 77252-25121					V /22			
								IU) LE	CE		
								IM	4110		
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		4							DIST	אס החותף	
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IV.	Produced \	Water								** ****	
	23.	. POD	7 በ በ		L-6-30N-03\		DULSTR Location	and Description			
		28217	/ U J				···				
V. 25. S ₁	Well Comp	oletion Data	andy Date	1 2	27. TD	28.	PBTD	<u> </u>	29.	Perforations	
	17/98	7/2/1/98			000'			3719'-3814'			
	30. Hole Size		31. Casing & Tubing S			ze 32. Depth Set			33. Sacks Cement		
 	12-1/4"		8-5/8"		 	541'			Circ 300	0 sxs Class "B", circ	
<u> </u>	7-7/8"								90 sxs t	o surface	
ļ				5-1/2"			3997'		Cmt 62	0 sxs, circ 72 sxs	
1.9 tbg @ 3611			F	Packer @ 3613					to surfa	ce	
VI. 34. Da	Well Test [Delivery Date	36.1	Test Date	37. Te:	st Length	38. Tb	g. Pressure	39 Csg. Pressure	
	N/A	7/22/98			09/98	24	hrs		478	0	
	Choke Size			42	2. Water	43. Gas 1548			4. AOF	45. Test Method	
	-Mar tify that the rules o	of the Oil Conservat	0 ation Division have	_1	<u></u>	10	248		N/A	Flowing	
		n above is true and					L CONSE				
knowledge and I Signature:	belief.	-			Approved By:		GINAL SIG				
Chr	stus	2011/02	ND_			DEPL	UTY OIL &	CAD HT.)CCL10m,	Dia1. #*	
Printed Name:					Title:						
Christy Serrano					Approval Date AUG 1 1 1998						
	oduction Sec	cretary									
Date: 08/06/98		Phone.	(505)	885-4596							
	nge of operator fill in	OGRID number and n									
	Previous Operator	r Signature			Printed Name			Title		Date	

