

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT~~CONFIDENTIAL~~  
SUBMIT TO BUREAU OF LAND MANAGEMENT  
ON REVERSE SIDEFORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 459	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO. Jicarilla 459-20 No. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1535' FNL and 2255' FEL (SW NE) Unit G At top prod. interval reported below 1535' FNL and 2255' FEL (SW NE) Unit G At total depth 1535' FNL and 2255' FEL (SW NE) Unit G		9. API WELL NO. 30-039-25786	
14. PERMIT NO. N/A		12. COUNTY OR PARISH Rio Arriba County	
DATE ISSUED N/A		13. STATE NM	
15. DATE SPUNDED 3/16/98		18. ELEVATION (DF, RKB, RT, GR, ETC.) 7239' GL	
16. DATE TD REACHED 3/23/98		19. ELEV. CASINGHEAD 7240'	
17. DATE COMP. (Ready to Prod.) 4/13/98		20. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS N/A	
21. PLUGBACK TD, MD & TVD 4070'		22. IF MULTIPLE COMPS. HOW MANY? N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS N/A		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 3252'-3289'	
25. TYPE ELECTRIC AND OTHER LOGS RUN DIL, SDL, DSN		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED N/A		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size, and number of holes) 3252'-3289' 4 jsfp 148 holes Ojo Alamo		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3252'-3289' AMOUNT AND KIND OF MATERIAL USED 2750 gal 7-1/2% acid	
33. PRODUCTION		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold	
DATE FIRST PRODUCTION 6/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or Shut in) S		TEST WITNESSED BY Kisor	
DATE OF TEST 3/27/98		HOURS TESTED 24	
CHOKE SIZE 3/8"		PROD'N FOR TEST PERIOD 0	
OIL - BBL 0		GAS - MCF 1240	
WATER - BBL 80		GAS-OIL RATIO N/A	
FLOW TBG PRESS 380		CASING PRESSURE 380	
CALCULATED 24-HOUR RATE 0		OIL - BBL 0	
GAS - MCF 1240		WATER - BBL 80	
OIL GRAVITY - API (CORR.) N/A			
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED H. J. Davis		TITLE Production Secretary	
DATE 4/24/98			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

~~CONFIDENTIAL~~