

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL	☐ OIL ☐ GAS ☒ WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION	☐ NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG ☐ DIFF ☐ RESV

2. NAME OF OPERATOR
Mallon Oil Company3. ADDRESS AND TELEPHONE NO.
P. O. Box 2797 Durango, CO 81302 (970) 382-91004. LOCATION OF WELL
(Report location clearly and in accordance with any State requirements.)
1535 FNL and 2255 FEL (SW NE) Unit G
At surfaceAt top prod. interval reported below 1535' FNL and 2255' FEL (SW NE) Unit G
Sec. 20, T30N-R03W14. PERMIT NO. DATE ISSUED
N.A. N.A.
12. COUNTY OR PARISH
Rio Arriba NM15. DATE SPUNDED
3/16/98
16. DATE TD REACHED
3/23/98
17. DATE COM (Ready to Prod)
10/21/98
18. ELEVATION (DF, RKB, RT, GR, E)
7239' GL
19. ELEV. CASINGHEAD
724020. TOTAL DEPTH, MD & TVD
4070
21. PLUGBACK TD, MD & TVD
4021
22. IF MULTIPLE COMPLEMENTS, HOW MANY?
2
23. INTERVALS DRILLED BY
N.A. N.A. N.A.24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
1692-1620, 1682-1695, 1711-1714, 1752-1759, 1786-1778
25. WAS DIRECTIONAL SURVEY MADE
YES26. TYPE ELECTRIC AND OTHER LOGS RUN
Existing
27. WAS WELL CORED
N.A.28. CASING RECORD (Report all strings set in well)
Casing size/grade
Weight lb/ft
Depth set (MD)
Hole size
Top of cement, cementing record
Amount pulled29. LINER RECORD
5-1/2" 15.5lb 4065 7-7/8" cmt 607 sxs, circ 52 sxs to surface
8-5/8" 24lb 507 12-1/4" cmt 300 sxs "B", circ 93 sxs to surface30. TUBING RECORD
Size
Depth set (MD)
Packer set (MD)
168531. PERFORATION RECORD
(Interval, size, and number)
1692-1778 45 spt (164 Holes)
Cabresto Canyon, San Jose Ext.32. AMOUNT AND KIND OF MATERIAL USED
acidize 2500 gal 7-1/2 HCL
Frac 35,000lbs 12/20
resin coated sand33. PRODUCTION
Production method (Flowing, gas lift, pumping - size and type of pump)
WELL STAT (Producing or Shut In)
Flowing
Producing34. DISPOSITION OF GAS
Solid
(Sold, used for fuel, vented, etc.)
Flow TBG PRESS
Casing pressure
Calculated
Oil - BBL
Gas - MCF
Water - BBL
Oil gravity - API (CORR.)
N.A. N.A. N.A. N.A. N.A.35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Production Secretary
DATE 1-13-99
SIGNED Johnny Semano

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and permeability here; cover intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3246'	
Kirtland	3480'	
Fruitland	3669'	
Pictured Cliffs	3776'	
Lewis	3860'	