

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P.O. Box 2797 Durango, CO 81302 (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-25786	5. Pool Name Cabresto Canyon; San Jose Ext.	6. Pool Code 96822
7. Property Code	8. Property Name Jicarilla 459-20	9. Well Number 7

II. 10. Surface Location

UL or lot no. G	Section 20	Township 30N	Range 03W	Lot Idn. N.A.	Feet From the 1535	North/South Line North	Feet From the 2255	East/West Line East	County Rio Arriba
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11. Bottom Hole Location

UL or lot no.	Section Flowing	Township 11/3/98	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 11/03/98	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20. POD	21. OIG	22. POD ULSTR Location and Description G-20-30N-3W

IV. Produced Water

23. POD G-20-30N-3W	24. POD ULSTR Location and Description G-20-30N-D3W
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V. Well Completion Data

25. Spud Date 3/16/98	26. Ready Date 10/21/98	27. TD 4070	28. PBTD 4021	29. Perforations 1692-1778
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 507	33. Sacks Cement cmt 300 sxs, circ 93 sxs to surface	
7-7/8"	5-1/2"	4064.5	cmt 607 to sxs, circ 52 sxs to surface	
tbq @1685'				

VI. Well Test Data

34. Date New Oil N.A.	35. Gas Delivery Date 11/03/98	36. Test Date 10/19/98	37. Test Length 24hr	38. Tbg. Pressure 120	39. Csg. Pressure 0
40. Choke Size 3/8'	41. Oil 0	42. Water 24	43. Gas 422	44. AOF N.A.	45. Test Method Flowing

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Title:

Date:

2-8-99

Phone:

(505) 885-4596

Approved By:

Title:

Approval Date

OIL CONSERVATION DIVISION

SUPERVISOR DISTRICT #5

FEB 10 1999

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date

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