

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First St., Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
Revised August 1999

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Mallon Oil Company

999 18th Street, Suite 1700, Denver, CO 80202

Operator

Address

Jicarilla 459-20

No. 8

Unit K (NE/4 SW/4) Sec. 20 T30N R3W

Rio Arriba

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 013925 Property Code 22862 API NO. 30-039-25787 Federal ☒ State ☐ (and/or) Fee ☐

	Upper Zone	Intermediate Zone	Lower Zone
The following facts are submitted in support of downhole commingling: 1. Pool Name and Pool Code	Cabresto Canyon San Jose Ext. 96822		Cabresto Canyon Ojo Alamo Ext. 96538
2. Top and Bottom of Pay Section (Perforations)	1,636' - 1,710'		3,277' - 3,326'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) b. (Original)	a. b.	a. 400 psi b.
6. Oil Gravity (EAPI) or Gas BTU Content	1,096 BTU Dry @ 15.025 psia		1,115 BTU Dry @ 15.025 psia
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give date and oil/gas/water rates of recent test	Date: N/A Rates:	Date: Rates:	Date: N/A Rates:
	Date: December 1999	Date:	Date: December 1999