

*11-21-2011 - 3:21*

**Jacques, Dorothy**

**To:** Serrano, Christy; Serrano, Christy  
**Subject:** Missing information

Per our telephone conversation on the Jicarilla 464 30 #9, I talk to Ernie about the SICP or SITP, that was missing on your report. He said you do need to report it. Also it needs a tubing, because you said there was no tubing run.

The Jicarilla 460-21 #2 C104 has 0 on the tbq & csg pressure. Please redo this C104 as we don't except 0's.

Thanks,

*I'll Mail this, I couldn't get this thru the E-mail*

*See attach  
as why →*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒

2. NAME OF OPERATOR  
Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 2797 Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL  
(Report location clearly and in accordance with any State requirements \*)  
At surface 400' FSL, 800' FWL Sec 30, T30N-R03W (Unit N)  
At top prod. interval reported below 400' FSL, 800' FWL Sec 30, T30N-R03W (Unit N)  
At total depth

RECEIVED  
APR 21 1999  
OIL CON. DIV.  
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.  
Jlc 464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
Jicarilla 464-30 No. 9

9. API WELL NO.  
30-039-25789

10. FIELD AND POOL, OR WILDCAT  
Cabresto Canyon; Nacimiento Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 30, T30N, R03W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

15. DATE SPUNDED  
5/3/98

16. DATE TO REACHED  
5/10/98

17. DATE COM (Ready to Prod.)

18. ELEVATION (DF, RKB, RT, GR, E)  
7195' GR

19. ELEV. CASING HEAD  
7196'

20. TOTAL DEPTH, MD & TVD  
4180'

21. PLUGBACK TO, MD & TVD  
3615'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

23. INTERVALS DRILLED BY  
ROTARY TOOLS Yes CABLE TOOLS N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)  
2754'-2774', 2978'-3018', 3072'-3084' Nacimiento

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
HRI, SDL/DSN

27. WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24 lb	538'	12-1/4"	300 sxs Class B, circ 84 sxs to pit	
5-1/2" J-55	15.5 lb	4189'	7-7/8"	200 sxs 35/65 Poz, 380 sxs 50/50 Poz, circ 47 sxs to pit	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
N/A			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size, and number)  
2754'-3084', 4 JSPF (288 holes)  
CIBP at 2650;

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL (MD)  
2754'-3084'  
AMOUNT AND KIND OF MATERIAL USED  
2500 gals 7-1/2% HCL  
50,000 lbs 20/40

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

WELL STAT (Producing or Shut In)

DATE OF TEST  
No test

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL - BBL

GAS - MCF

WATER - BBL

GAS-OIL RATIO

FLOW TBG PRESS

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL - BBL

GAS - MCF

WATER - BBL

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano (Christy Serrano) Production Secretary DATE 3/25/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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