

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-080713B																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN ALLOTTEE OR TRIBE NAME San Juan 30-6 Unit																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #42A																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1410'FNL, 1995'FWL. At top prod. interval reported below At total depth NSL-3814A		9. API WELL NO. 30-039-25803																									
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-30-N, R-6-W																									
14. PERMIT NO. NSL-3814A		DATE ISSUED JUL 9 1993																									
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																									
15. DATE SPUNDED 4-17-98	16. DATE T.D. REACHED 4-26-98	17. DATE COMPL. (Ready to prod.) 6-10-98	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6155 GR. 6167 KB																								
19. ELEV. CASINGHEAD																											
20. TOTAL DEPTH, MD & TVD 7645	21. PLUG, BACK T.D., MD & TVD 7634	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY 0-7645																								
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3973-5676 Mesaverde Dualled w/Dakota			25. WAS DIRECTIONAL SURVEY MADE No																								
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR			27. WAS WELL CORED No																								
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 3973, 4026, 4110, 4160, 4195, 4233, 4256, 4287, 4330, 4344, 4368, 4402, 4436, 4451, 4479, 4508, 4520, 4554, 4589, 4604, 4622, 4732, 4748, 4768, 4788, 4802, 4814, 4824, 4834, 4860, 4888, 4900, 4919, 4940, 4969, 5008, 5038, 5052, 5064, 5084, 5113, 5124, 5138, 5149, 5158.																											
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34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS None																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED [Signature]		TITLE Regulatory Administrator																									

ACCEPTED FOR RECORD
DATE 6-19-98

*(See Instructions and Spaces for Additional Data on Reverse Side) JUL 07 1998
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY [Signature]
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2226'	2328'	White, cr-gr ss.			
Fruitland	2328'	2628'	Gry sh interbedded w/tight, gry, fine gr ss.	Ojo Alamo	2226'	
				Kirtland	2328'	
Fruitland	2628'	2976'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2628'	
				Pic.Cliffs	2976'	
Painted Cliffs	2976'	3180'	Fn Gry, fine grn, tight ss.	Lewis	3180'	
Lewis	3180'	3813'	Shale w/siltstone stringers	Huerfianto Bent.	3813'	
Huerfianto Bentonite*	3813'	4193'	White, waxy chalky bentonite	Chacra	4913'	
Chacra	4193'	4724'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4724'	
Cliff House	4724'	5074'	ss. Gry, fine-grn, dense sil ss.	Menefee	5074'	
				Pt.Lookout	5316'	
Huerfianto	5074'	5316'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5696'	
				Gallup	6653'	
				Greenhorn	7328'	
Point Lookout	5316'	5696'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			
Mancos	5696'	6653'	Dark gry carb sh.	Graneros	7374'	
				Dakota	7512'	
Gallup	6653'	7328'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Perforations continued: 5208, 5224, 5232, 5244, 5284 5290, 5328, 5334, 5348, 5370, 5390, 5412, 5426, 5464, 5481, 5502, 5539, 5555, 5581, 5608, 5617, 5640, 5668, 5676		
Greenhorn	7328'	7374'	Highly calc gry sh w/thin lmst.			
Graneros	7374'	7512'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7512'	7645'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)