

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080713B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #42A

9. API WELL NO.

30-039-25803

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1410'FNL, 1995'FWL,

At top prod. interval reported below

At total depth

NSL-3814A

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
4-17-98

16. DATE T.D. REACHED
4-26-98

17. DATE COMPL. (Ready to prod.)
6-10-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6155 GR. 6167 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7645

21. PLUG BACK T.D., MD & TVD
7634

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
0-7645

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7492-7602 Dakota

Dualled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	243	12 1/4	236 cu.ft.	
7	20#	3200	8 3/4	937 cu.ft.	
				1037	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2338	7636	351 cu.ft.		1 1/2	7543	5925

31. PERFORATION RECORD (Interval, size and number)

7492, 7516, 7522, 7528, 7550, 7554, 7558, 7568, 7570, 7576, 7586, 7590, 7600, 7601, 7602 w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7492-7602	1390 bbl 25# x-link gel, 90,000# tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-10-98		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6-10-98					190 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 2660								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

BY

JUL 07 1998

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core interval; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2226'	2328'	White, cr-gr ss.			
Fruitland	2628'	2628'	Gry sh interbedded w/tight, gry, fine gr ss.			
Fruitland	2628'	2976'	Lk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2226'	
Fractured Cliffs	2976'	3180'	Bn-Gry, fine grn, tight ss.	Kirtland	2328'	
Lewis	3180'	3813'	Shale w/siltstone stringers	Fruitland	2628'	
Huerfano Bentonite*	3813'	4193'	White, waxy chalky bentonite	Fractured Cliffs	2976'	
Chacra	4193'	4724'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3180'	
Cliff House	4724'	5074'	ss. Gry, fine-grn, dense sil ss.	Huerfano Bent.	3813'	
Greenhorn	5074'	5316'	Med-dark gry, fine gr ss, carb sh & coal			
Point Lookout	5316'	5696'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Chacra	4913'	
Mancos	5696'	6653'	Dark gry carb sh.	Cliff House	4724'	
Gallup	6653'	7328'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Menefee	5074'	
Greenhorn	7328'	7374'	Highly calc gry sh w/thin lmst.	Pt. Lookout	5316'	
Graneros	7374'	7512'	Dk gry shale, fossil & carb w/pyrite incl.	Mancos	5696'	
Dakota	7512'	7645'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Gallup	6653'	
				Greenhorn	7328'	
				Graneros	7374'	
				Dakota	7512'	

*Huerfano Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)