

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078741	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #3A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1170'FNL, 890'FWL. At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25805	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-30-N, R-6-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 4-28-98	16. DATE T.D. REACHED 5-4-98	17. DATE COMPL. (Ready to prod.) 6-22-98	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6252 GR, 6264 KB
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7760	21. PLUG, BACK T.D., MD & TVD 7747	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7760
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3998-5749 Mesaverde Dualled w/Dakota			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR, CBL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	249	12 1/4
7	20#	3330	8 3/4
TOP OF CEMENT, CEMENTING RECORD			
236 cu.ft.			
1011 cu.ft.			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
1 1/2	2897	7749	353 cu.ft.
SCREEN (MD)			
1 1/2			
DEPTH SET (MD)			
5657			
PACKER SET (MD)			
5900			
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)			
3998, 4020, 4048, 4110, 4149, 4226, 4268 4286, 4330, 4356, 4396, 4414, 4430, 4450, 4468, 4487, 4503, 4527, 4564, 4586, 4622, 4642, 4775, 4815, 4837, 4855, 4880, 4898, 4910, 4927, 4939, 4957, 4977, 5002, 5019, 5045, 5070, 5087, 5103, 5113, 5127, 5134, 5140, 5172, 5179,			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3998-4642		1280 bbl 20# linear gel, 200,000# 20/40 Arizona sd	
4775-5191		2410 bbl sik wtr, 100,000# 20/40 Arizona sd	
5276-5749		2355 bbl sik wtr, 100,000# 20/40 Arizona sd	
Perforations cont'd on back			
33. PRODUCTION			
DATE FIRST PRODUCTION 6-22-98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 6-22-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 578		SI 882	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

FARMINGTON DISTRICT OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2324'	2442'	White, cr-gr ss.	Ojo Alamo	2324'	
Kirtland	2442'	2730'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2442'	
Fruitland	2730'	3074'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2730'	
Pictured Cliffs	3074'	3274'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3074'	
Lewis	3274'	3900'	Shale w/siltstone stringers	Lewis	3274'	
Huerfanito Bentonite*	3900'	4262'	White, waxy chalky bentonite	Huerfanito Bent.	3900'	
Chacra	4262'	4796'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4262'	
Cliff House	4796'	5142'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4796'	
Menefee	5142'	5400'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5142'	
Point Lookout	5400'	5760'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5400'	
Mancos	5760'	6712'	Dark gry carb sh.	Mancos	5760'	
Gallup	6712'	7382'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6712'	
Greenhorn	7382'	7432'	Highly calc gry sh w/thin lmst.	Greenhorn	7382'	
Graneros	7432'	7564'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7432'	
Dakota	7564'	7760'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7564'	

Perforations continued:

5187, 5191, 5276, 5305, 5325, 5340, 5364, 5374, 5415, 5429, 5454, 5482, 5497, 5512, 5532, 5559, 5576, 5609, 5626, 5648, 5670, 5686, 5706, 5721, 5731, 5749

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS