

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1655' FNL 880' FWL, Sec. 33, T-30-N, R-7-W, NMPM

5. Lease Number

NM-02151-B

If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U#93A

9. API Well No.

30-039-25806

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - TDT Logging

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a TDT log on the subject well according to the
attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Theresa K. Hebert (BG) Title Regulatory Administrator Date 9/29/98

TLW

(This space for Federal or State Office use)

APPROVED BY Chp. Haraden Title Acting Team Lead Date 10/14/98

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INMOCO

BURLINGTON RESOURCES

Date: 9/23/98

San Juan 30-6 # 93A TDT Logging Procedure

General Well Data:

Well Name: San Juan 30-6 # 93A
Location: E Sec. 33, T30N, R07W
County, State: Rio Arriba County, New Mexico
Formation: Pictured Cliffs

LAT: 36° 46.31'
LONG: 107° 34.91'

Project Overview:

This well is part of the 1999 TDT logging program. This program consists of 18 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.


1. MIRU. Blow down casing. Kill well with 2% KCl. ND WH. NU BOP.
2. Pick up 2-3/8" tbg and tag PBTD at 5774'. TOOH (SN @ 5488'). Visually inspect.
3. RU wireline unit. Run 7" gauge ring to top of liner at 3211'. POOH with gauge ring.
4. TIH with 7" RBP. Set RBP in 7" casing at 3200'. Load hole with 50 Bbls 2% KCl. TOOH.
5. RU Schlumberger to run TDT log. Log from 3190' to 2190'. POOH.
6. TIH with retrieving tool on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
7. If there is fill. TIH with 2-3/8" tbg and clean out to PBTD. TOOH.
8. Run production tbg string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and the remainder of the tubing.
9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:


Production Engineer 9-23-98

Approval:

 9/23/98
Regional Engineer

 9-24-98
Drilling Superintendent

Bobby Goodwin

326-9713 office

564-7096 pager

599-0992 home

San Juan 30-6 Unit # 93A

Unit E, Sec. 33, T30N, R07W

1655 FNL, 880 FWL

Rio Arriba County, NM

GL: 6282' KB: 6294'

SPUD: 6/13/98

Surface Casing:

9-5/8" 32.3# WC50

Set @ 220'

Cement: 201 ft³

Top: Circ to Surface

Intermediate Casing:

7" 20# J55

Set @ 3344'

Cement: 1004 ft³

Top: Circ to Surface

Tubing String:

2-3/8" 4.7# J55

Set @ 5519'

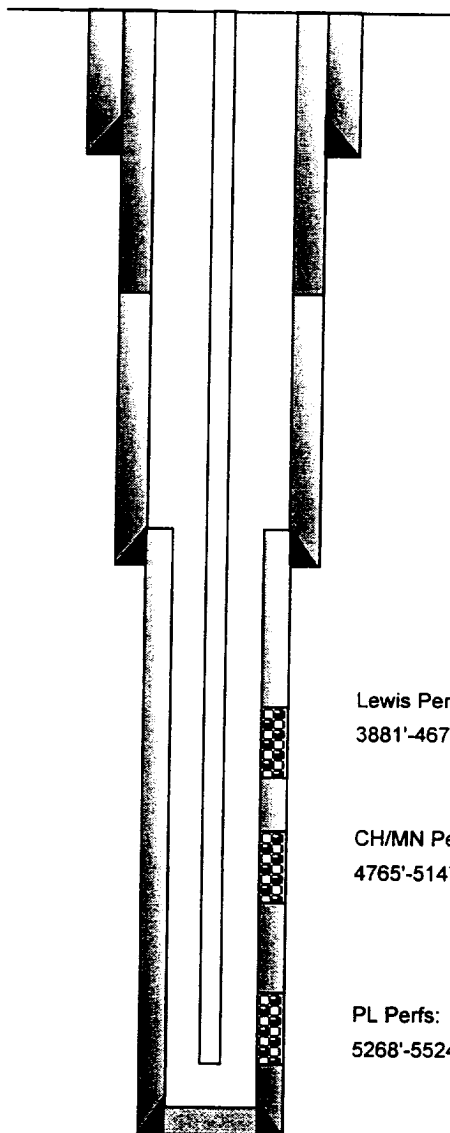
Production Liner:

4-1/2" 10.5# J55

Set @ 3211'-5774'

Cement: 333 ft³

Top: Circ Inr top



Formation Tops:

Ojo Alamo	0
Kirtland	0
Fruitland	0
Pictured Cliffs	3029' 3029'
Lewis	3230'
Cliffhouse	4668'
Menefee	4970'
Point Lookout	5316'

Lewis Perfs:

3881'-4678'

CH/MN Perfs:

4765'-5147'

PL Perfs:

5268'-5524'

TD: 5775'
PBTD: 5774'

PERTINENT DATA SHEET

9/16/98

WELLNAME: San Juan 30-6 Unit # 93A					DP NUMBER: 69360		
WELL TYPE: Blanco Mesaverde					PROP. NUMBER:		
LOCATION: 1655 FNL, 880 FWL Unit E, Sec. 33, T30N, R07W Rio Arriba County, NM					ELEVATION: DF 6294'		
					GL 6282'		
INITIAL POTENTIAL: 1,560 MCFD					INITIAL SITP: 780 psi		
OWNERSHIP: <u>MV</u> GWI: 34.39% NRI: 27.99% SJB: 0.00%					DRILLING: SPUD DATE: 6/13/98 COMPLETED: 7/15/98 TOTAL DEPTH: 5775' PBTD: 5774'		
CASING RECORD:							
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
12-1/4"	9-5/8"	32.3#	WC50	220'	Casing	201 ft^3	Circ to Surface
8-3/4"	7"	20#	J55	3344'	Casing	1004 ft^3	Circ to Surface
6-1/4"	4-1/2"	10.5#	J55	3211'-5774'	Casing	333 ft^3	Circ Inr top
	2-3/8"	4.7#	J55	5519'	Tubing	SN @ 5488'	
FORMATION TOPS:							
Ojo Alamo				Menefee		4970'	
Kirtland				Point Lookout		5316'	
Fruitland Coal				Mancos			
Pictured Cliffs				Gallup			
Lewis				Greenhorn			
Huerfano Bentonite				Graneros			
Cliffhouse							
LOGGING: GR/Density Neutron/Induction/Sidewall Neutron/Temperature Survey							
PERFORATIONS PL 5268'-5524'							
CH/MN 4765'-5147'							
Lewis 3881'-4678'							
STIMULATION: PL Frac w/ 94K gal. water, 100K # sand							
CH/MN Frac w/ 97K gal. water, 100K # sand							
Lewis Frac w/ 70Q Foam, 200K # sand							
WORKOVERS: None							
PRODUCTION: <u>MV</u>				RESERVE INFORMATION: <u>MV</u>			
Cumulative		MMCF		Gross EUR		MMCF	
Current		MCFD		Gross Remaining Reserves		MMCF	
PIPELINE: El Paso Natural Gas							