

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1655' FNL, 880' FWL, Sec.33, T-30-N, R-7-W, NMPM

5. Lease Number
NM-02151-B

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #93A

9. API Well No.
30-039-25806

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

RECEIVED
JUL 23 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

| | | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spinner Survey | |

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
BLM
99 JUL -2 AM 8:59
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* Title Regulatory Administrator Date 7/1/99
trc

(This space for Federal or State Office use)
APPROVED BY *TS/ Duane W. Spencer* Title Team Lead, Petroleum Management Date JUL 20 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 30-6 Unit #93A
Unit E, Section 33, T30N, R07W
Rio Arriba County, New Mexico
Elevation 6282' GL, 6294' KB
LAT: 36° 46.3064' Long: 107° 34.9091'

Summary:

The San Juan 30-6 Unit #93A was spudded in June of 1998 and was originally completed in the Point Lookout, Menefee, Cliff House, and Lewis in three stages. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 30-6 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. RU slickline unit. RIH w/ slickline and set tubing choke in FN @ 5488'. RD slickline unit.
4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 177 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:
 - Station #1 3850' Top of Navajo City Chacra
 - Station #2 4100' Top of Otero Chacra
 - Station #3 4250' Top of Middle Bench
 - Station #4 4630' Top of Upper Cliff House
 - Station #4 4850' Top of Massive Cliff House
8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.
- 9A. If fill, TIH w/ 3-7/8" bit and CO to PBTB. TOOH.

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9. NU stripping head. Open rams on BOP. Strip 177 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5519'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michele S. Quisel
Production Engineer 6-4-99

Approve: Bruce W. Bongers 6-28-99
Drilling Superintendent

Approve: [Signature] 6/4/99
Team Leader

Vendors:

Wireline: Schlumberger 328-5006

| | | | |
|-------------------|------------------|-----------------|----------------|
| Michele Quisel | Office: 324-6162 | Pager: 326-8196 | Home: 564-9097 |
| Steve Campbell | Office: 326-9546 | Pager: 564-1902 | Home: 325-8218 |
| Hans Dube | Office: 326-9555 | | Home: 564-9401 |
| Glen Christiansen | Office: 326-9733 | | Home: 327-5089 |

San Juan 30-6 Unit #93A

1655' FNL, 880' FWL

Unit E Sec. 33, T-30 R-07W

Rio Arriba County, New Mexico

KB 6294

GL 6282

9-5/8" 32.6# WC-40
170 sks TOC circ

220'

8-3/4" Hole
7" 20# J-55
1st stg 134 sks,
2nd stg 262sks
TOC circ

DV @ 2577

3221'

3344'

6-1/4" Hole
4-1/2" 10.5# J-55
250 sks TOC circ
Liner: 3221' to 5774'

Tubing: 2-3/8" 4.7# J-55 EUE
@ 5519

5774'

TD=
PBTD=

5775'
5748'

Formation Tops

| | |
|---------------------|------|
| Ojo Alamo | 2145 |
| Kirtland Shale | 2364 |
| Fruitland Coal | 2720 |
| Pictured Cliffs | 3125 |
| Lewis | 3230 |
| Huer. Bent. | 3808 |
| Navajo City | 3854 |
| Otero Chacra | 4150 |
| Middle Bench | 4150 |
| Upper Cliff House | 4280 |
| Massive Cliff House | 4670 |
| Menefee | 4883 |
| Point Lookout | 4970 |

Lewis:

3881, 98, 3914, 26, 4158, 70, 78, 90, 4220, 94,
4306, 18, 51, 83, 97, 4461, 91, 4535, 74, 4678

Frac w/ 715 BBL 20# Linear Gel, 868,400 SCF N2, and 200,000# 20/40 sand

Menefee/Cliff House:

4765, 4802, 90, 98, 4905, 19, 23, 34, 40, 44, 48, 52, 56, 64, 68,
5006, 38, 54, 64, 84, 5114, 20, 35, 40, 47

Frac w/ 2315 BBL slick water, 100,000 # 20/40 sand

Point Lookout:

5268, 77, 95, 5321, 34, 42, 46, 66, 68, 79, 84, 90, 96,
5006, 38, 54, 64, 84, 5114, 20, 35, 40, 47

Frac w/ 2240 BBL slick water, 100,000 # 20/40 sand

MSQ
6/4/99