

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

93 JUL -8 PM 1:51

070 FARMINGTON, NM

RECEIVED
JUL 17 1998

OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 670' FEL, Sec. 11, T-30-N, R-6-W, NMPM

NSL-3881A

5. Lease Number

NM-06283

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 30-6 Unit
Well Name & Number

San Juan 30-6 U #46A

9. API Well No.

30-039-25810

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

6-21-98 Drill to intermediate TD @ 3325'. Circ hole clean. TOOH. TIH w/76 jts 7" 20# J-55 csg, set @ 3319'.

6-22-98 Cmdt first stage w/98 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (130 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/1% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 25 bbl cmt to surface. Stage tool set @ 2643'. Cmdt second stage w/263 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (757 cu.ft.). Circ 60 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-25-98 Drill to TD @ 7660'. Circ hole clean. TOOH. TIH, ran logs.

6-26-98 TOOH. TIH w/122 jts 5 1/2" 15.5# K-55 csg, 52 jts 5 1/2" 15.5# J-55 csg, set @ 7652'. Pump 20 bbl chemical wash, 10 bbl wtr ahead. Cmdt w/238 sx Class "B" 50/50 poz w/2% gel, 0.06% fluid loss, 0.03% CFR-3, 0.25 pps Flocele, 3 pps Gilsonite (300 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/6/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 10 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMCCD