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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUE	ST FOR	ALLOV	VABLE A	AND AUTH	ORIZATION	TO TRANS	SPORT	
1. Operator	Name and	Address					OGRID Number		
	Burlington Resources			Company			14538		
	PO Box 4289 Farmington, New Mex					NSL-3881A	NION MAIN		
4. API Num		II, IVOW IVICA	100 87433		· · · · · · · · · · · · · · · · · · ·	1105E-300 IA	New Well 6. Pool Code		
30-039-25810			Blanco Mesaverde					72319	4
7. Property Code			8. Property Name					9. Well Number	
7469			San Juan 30-6 Unit					46A	
II.		ace Locati	, 	.					
UI or lot no		Township	Range	Lot Idn	1	North/South line		East/West line	County
1		30N tom Hole I	6W	<u> </u>	1450	South	670	East	Rio Arriba
UI or lot no		Township	Range	Lot Idn	East from the	North/South line	E C A	IV	la ·
or or lot no	Section	Township	Range	Lot Iun	rect nom me	Notar south line	reet from the	East/West line	County
12. Ise Code	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Permit	Number	16. C-129 Effecti	ve Date	17. C-129 Expiration date
F	Flowing				<u> </u>				
III. Oil an									
	. Transporter 19. Transporter Name				20. POD	21. O/G	22. POD ULSTR Location		
9018	OGRID and Address			2 3	2 1 8 6 1		<u> </u>	RAPPARA E	
7010	Giant Indu	stries		2 (2 1001	. 0		GUEIN	/ [5]]))
25244				2.8	21862		 	AUG 1 0 1	998
2 8 2 1 8 6 2 1									1000
							0	IL COW.	DITA
							U U		
								Edward -	
IV. Produ	iced Wati	er							
23. POD					24 POD ULS	TR Location and D	ecription	·	
282	1863				21. 1 OD OES	TIX Ecodion and E	escription		
V. Well C	Completio	n Data							
25. Spud Date	26. Ready I	· I			28. PBTD		29. Perforations	30. DHC, DC, MV	
6/18/98 30. Hole Size			8/16/98 7660			7652		3903-5768	DC
12 1/4			31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement	<u> </u>
8 3/4			9 5/8			217 3319		218 cu.ft. 997 cu.ft.	
6 1/4			5 1/2			·		300 cu.ft.	
			1 1/2			5763		500 Cd.1t.	
VI. Well	Test Data								
34. Date New	/ Oil				36. Test Date	37. Test Length	38. Tbg. Pressu	ıre	39. Csg. Pressure
					8/16/98		SI 382		SI 587
10. Choke Size			41. Oil		42. Water	43. Gas 44. AOF			45. Test Method
						1230	<u> </u>		Flowing
							-		
46. I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									
		ost of my laten	reage and be	iioi.		Approved by:	ORIGINAL SIG	NED BY ERNIE B	USCA
$\overline{}$					DEPLITY OIL & CAT INSPECTOR DIST. MR				
Signature Stall hul (Title: OLI OIL & GAS INSPECTOR, DIST. #3			
Printed Name /						A	SEP	1 1998	
				PUD - 7	}	Approval Date:		1 1770	
Regulatory A	Administra	itor							
0/10/00	ı	Talasta N	I- (505) 5	06.0500					
8/18/98		Telephone N							
· · · · · · · · · · · · · · · · · · ·	a change (n operator i	ia in the (AGKIN NO	imper and nan	ne of the previous	operator		
			Printed Na	me		Title		Date	