

OIL CONSERVATION DIVISIONPO Box 2088
Santa Fe, New Mexico 87501**Application for Multiple Completion**

<u>Operator</u>	<u>County</u>	<u>Date</u>
Burlington Resources O&G	Rio Arriba	August 18, 1998

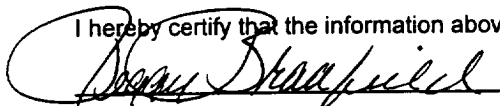
<u>Address</u>	<u>Lease</u>	<u>Well No.</u>
PO Box 4289, Farmington, NM 87499	San Juan 30-6 Unit	46A

<u>Location of Well</u>	<u>Unit</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
1450'FSL, 670'FEL	I	11	30N	6W

All applications for multiple completion must complete Items 1 and 2 below.

- | | | | | |
|----|---|-------------------|--------------------------|-------------------|
| 1. | The following facts are submitted: | <u>Upper Zone</u> | <u>Intermediate Zone</u> | <u>Lower Zone</u> |
| a. | Name of Pool & Formation | Blanco Mesaverde | | Basin Dakota |
| b. | Top and Bottom of Pay Section (perforations) | 3903-5768' | | 7548-7630' |
| c. | Type Production (Oil or Gas) | Gas | | Gas |
| d. | Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |
| e. | Daily Production | 1230 MCFGPD | | TSTM |
| | <u>Actual</u> | | | |
| | <u>X</u> <u>Estimated</u> | | | |
| | Oil - barrels; Gas - Mcf; Water - barrels | | | |
-
2. The following must be attached:
- Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



Regulatory Administrator August 18, 1998

(This space for State Use)

 Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date SEP 1 1998

Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

San Juan 30-6 Unit #46A

Lewis / Blanco Mesaverde / Basin Dakota

Unit I, Section 11, T30N, R6W

Rio Arriba County, NM

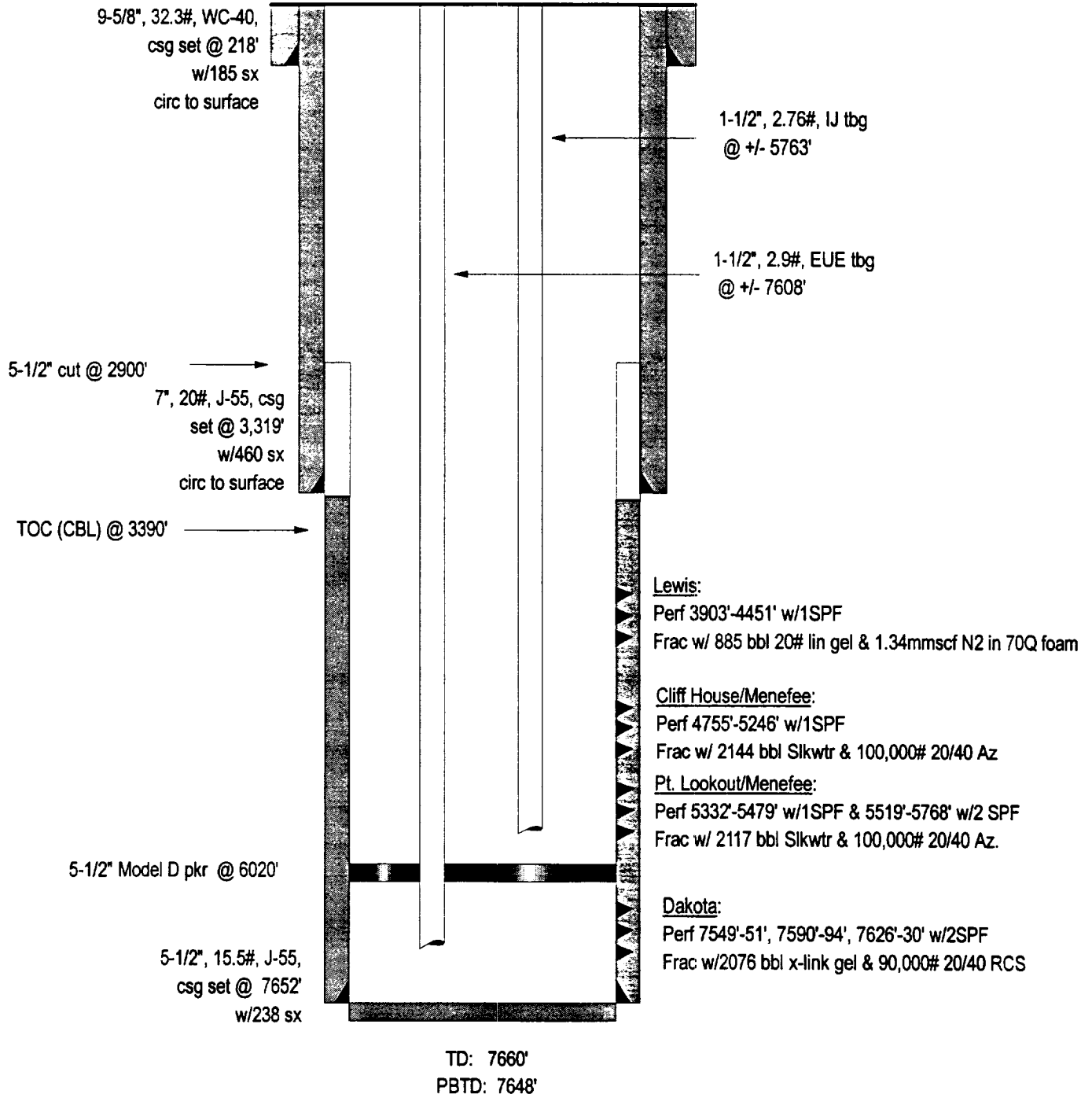
Elevation: 6163' GL, 6175' KB

LAT: 36 49.50' / LONG: 107° 25.50'

date spud: 7/4/98

date completed: 8/2/98

Current



18 ⊗ 312 364 3	12 ⊗ 329 4682 2	17 ⊗ 131 175 1 53 ⊗ 138 1291	44 ⊗ 639 897
37 ⊗ 731 784 10	46 ⊗ 731 1056 11 #46A O EUR=1541	29 ⊗ 133 1699 12	35 ⊗ 799 1491
45 ⊗ 1764 2529 15 45A 44 ⊗ 271 372	43 ⊗ 1032 1349 14 42 ⊗ 974 1127	39 ⊗ 761 1103 13 41 ⊗ 692 327	10 ⊗ 915 1141
102R ⊗	27 ⊗		

jld

San Juan 30-6 Unit #46A
Sec 11 T30N R6W
Mesaverde

3	2 48 ☒ 286	1 53 ☒ 532	50 ☒ 481 712
12	11 #46A O	12	78 ☒ 18 1149
15	14	13	88 ☒ 529 858

San Juan 30-6 Unit #46A^{jld}
Sec 11 T30N R6W
Dakota

San Juan 30-6 Unit Blanco Mesaverde / Basin Dakota

