

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED
BLM

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		17. UNIT AGREEMENT NAME San Juan 30-6 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		18. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #46A	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-25810	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1450'FSL, 670'FEL At top prod. interval reported below At total depth NSL-3881-A		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-30-N, R-6-W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPURRED 6-18-98		16. DATE T.D. REACHED 6-25-98	
17. DATE COMPL. (Ready to prod.) 8-16-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6163 GR, 6175 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7660	
21. PLUG BACK T.D., MD & TVD 7652		22. IF MULTIPLE COMPL. HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3903-5768 Mesaverde Dualled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT-GR, CNL-CDL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	217	12 1/4
7	20#	3319	8 3/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2	2990	7652	300 cu.ft.
31. PERFORATION RECORD (Interval, size and number) 3903-4451, 4755-5246, 5332-5768		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 8-16-98		SI	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump) Flowing		OIL-BBL	
DATE OF TEST 8-16-98		GAS-MCF	
FLOW. TUBING PRESS. SI 328		WATER-BBL	
CASING PRESSURE SI 722		GAS-OIL RATIO	
CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peggy Shalinski TITLE Regulatory Administrator

DATE 8-24-98

ACCEPTED FOR RECORD

SEP 02 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOCD

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2220'	2335'	White, cr-gr ss.			
Kirtland	2335'	2570'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2220'	
Fruitland	2570'	2980'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2335'	
Pictured Cliffs	2980'	3217'	Bn-Gry, fine grn, tight ss.	Fruitland	2570'	
Lewis	3217'	3829'	Shale w/siltstone stringers	Pic.Cliffs	2980'	
Huerfanito Bentonite*	3829'	4216'	White, waxy chalky bentonite	Lewis	3217'	
Chacra	4216'	4738'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanito Bent.	3829'	
Cliff House	4738'	5080'	ss. Gry, fine-grn, dense sil ss.	Chacra	4216'	
Menefee	5080'	5344'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4738'	
Point Lookout	5344'	5770'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5080'	
Mancos	5770'	6625'	Dark gry carb sh.	Pt.Lookout	5344'	
Gallup	6625'	7358'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Mancos	5770'	
Greenhorn	7358'	7413'	Highly calc gry sh w/thin lmst.	Gallup	6625'	
Graneros	7413'	7534'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7358'	
Dakota	7534'	7660'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7413'	
				Dakota	7534'	

*Huerfanito Bentonite in the legal top of Mesa Verde in New Mexico (North of the Chacra line)