

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #39A

9. API WELL NO.

30-039-25811

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 98 SEP -1 PM 3:15

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1390'FSL, 760'FEL,

At top prod. interval reported below

At total depth

NSL-3880-A

RECEIVED
SEP 25 1998

OIL CON. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED 6-27-98 16. DATE T.D. REACHED 7-4-98 17. DATE COMPL. (Ready to prod.) 8-24-98 18. ELEVATIONS (DF. RKB. RT. BR. ETC.) 6318 GR, 6330 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7835 21. PLUG, BACK T.D., MD & TVD 7825 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-7835 ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7688-7794 Dakota Dualled w/Mesaverde 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR, CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	233	12 1/4	218 cu.ft.	
7	20#	3340	8 3/4	1005 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2185	7825	315 cu.ft.		1 1/2	7753	6160

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7688-7692, 7746-7750, 7792-7794		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7688-7794	2108 bbl 30# x-link gel, 90,000# 20/40 tempered LC sd

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-24-98		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8-24-98					700 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 2600							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Altmanas TITLE Regulatory Administrator

ACCEPTED FOR RECORD
DATE 9-1-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE
BY 9-1-98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all fill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2415'	2510'	White, cr-gr ss.	Ojo Alamo	2415'	
Kirtland	2510'	2765'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2510'	
Fruitland	2765'	3126'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2765'	
Pictured Cliffs	3126'	3345'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3126'	
Lewis	3345'	3993'	Shale w/siltstone stringers	Lewis	3345'	
Huerfanito Bentonite*	3993'	4366'	White, waxy chalky bentonite	Huerfanito Bent.	3993	
Chacra	4366'	4890'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4366'	
Cliff House	4890'	5233'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4890'	
Menefee	5233'	5484'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5233'	
Point Lookout	5484'	5914'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5484'	
Mancos	5914'	6768'	Dark gry carb sh.	Mancos	5914'	
Gallup	6768'	7496'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6768'	
Greenhorn	7496'	7550'	Highly calc gry sh w/thin lmst.	Greenhorn	7496'	
Graneros	7550'	7672'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7550'	
Dakota	7672'	7835'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7672'	

38. GEOLOGIC MARKERS

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)