

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-080714A
1b. Type of Well GAS	Unit Reporting Number 8910005380
2. Operator BURLINGTON RESOURCES Oil & Gas Company 14539	6. If Indian, All. or Tribe
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name San Juan 30-6 Unit
4. Location of Well 490' FNL, 2340' FWL Latitude 36° 49.9, Longitude 107° 27.0	8. Farm or Lease Name 7469 San Juan 30-6 Unit
	9. Well Number 34A
	10. Field, Pool, Wildcat 72319 Blanco Mesa Verde
	11. Sec., Twn, Rge, Mer. (NMPM) C Sec 10, T-30-N, R-6-W
	API # 30-039- 25812
14. Distance in Miles from Nearest Town 8 miles to Gobernador	12. County Rio Arriba
	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 490'	
16. Acres in Lease	17. Acres Assigned to Well 320 W/2 320 W/2
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 1200'	
19. Proposed Depth 5859' 7779'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6267' GR	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24. Authorized by: <i>[Signature]</i> Regulatory/Compliance Administrator	8-19-97 Date

RECEIVED
MAR 24 1998

OIL CON. DIV.
DIST. 3

PERMIT NO. _____ APPROVAL DATE **MAR 18 1998**
APPROVED BY _____ TITLE _____ DATE _____

Archaeological Report submitted
Threatened and Endangered Species Report submitted by Ecosphere
NOTE: Notice of Staking 8-1-97

HOLD C-104 FOR NSL
MOC

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-
Revised February 21, 1997
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

98 FEB 12 PM 3:51 AMENDED REPORT

070 FARMINGTON, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25812		Pool Code 72319/71599		Pool Name Blanco Mesaverde/Basin Dakota	
Property Code 7469		Property Name San Juan 30-6 Unit			Well Number 34A
OGRID No. 14538		Operator Name Burlington Resources Oil & Gas Company			Elevation 6267'

10 Surface Location

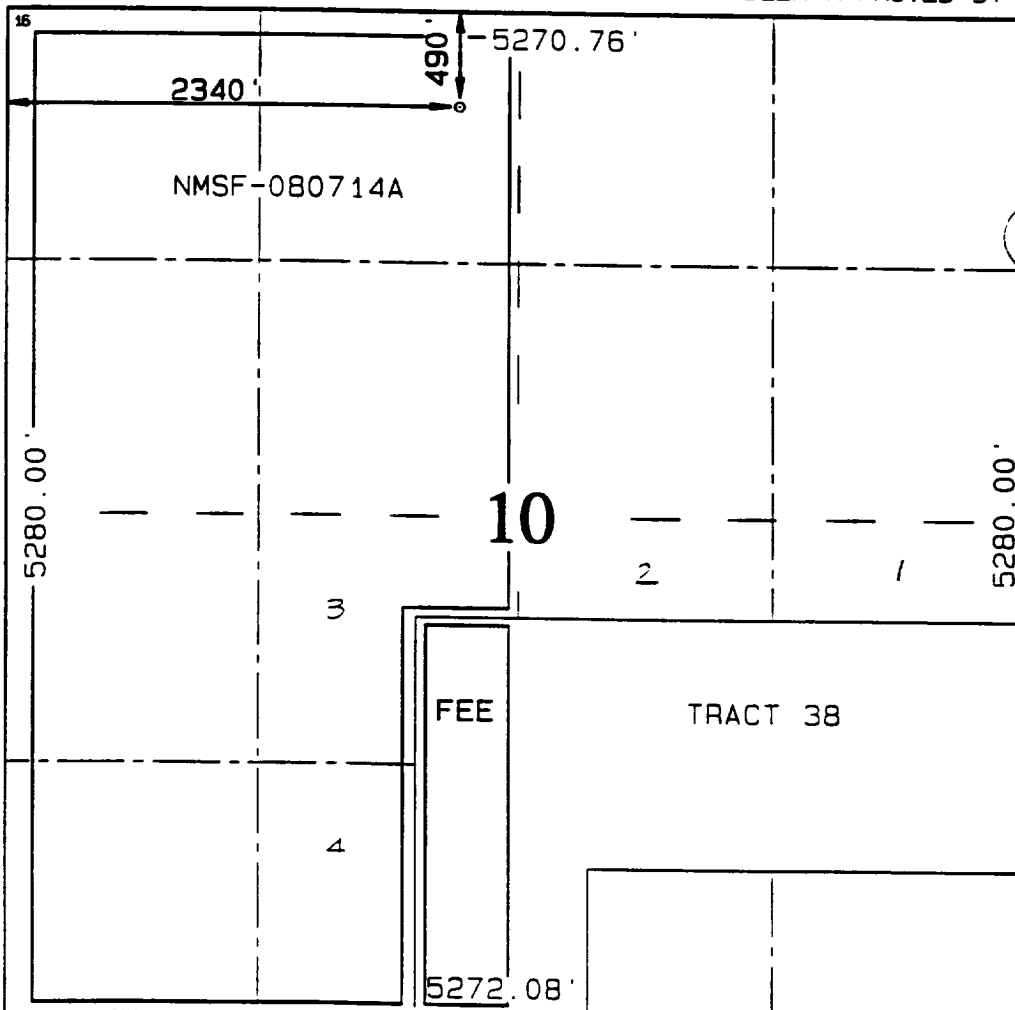
UL or lot no. C	Section 10	Township 30N	Range 6W	Lot 10	Feet from the 490	North/South line North	Feet from the 2340	East/West line West	County Rio Arriba
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 10	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres MV-W/320 DK-W/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

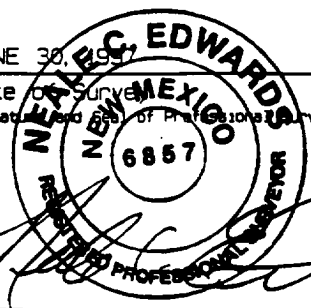
Peggy Bradfield
Signature
Peggy Bradfield

Printed Name
Regulatory Administrator
Title

Date
2/11/98

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 30, 1997
Date of Survey
Signature of Registered Professional Surveyor
6857
Certificate Number



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

58 FEB 12 PM 3:51

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
MAR 24 1998

2. Name of Operator

OIL CON. DIV.
BURLINGTON DIST. 3
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

490' FNL, 2340' FWL, Sec.10, T-30-N, R-6-W, NMPM

5. Lease Number
SF-080714A
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #34A
9. API Well No.
30-039-
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

An application for permit to drill has been submitted for the subject well as a single Mesaverde. It is now intended to drill and complete the well as a Mesaverde Dakota dual. A revised C-102 well location plat is attached. The new proposed total depth is now 7779'. The revised casing and cementing program is as follows: a 5 1/2" 15.5# K-55 flushjoint liner will be run from 3294-7779'. The 5 1/2" production liner will be cemented as follows: cement to cover a minimum of 100' of 5 1/2" x 7" overlap with 227 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Cellophane, 0.4% fluid loss additive (302 cu.ft., 40% excess cement). WOC a minimum of 18 hours prior to completion. A cement float shoe will be run on bottom with float collar on top of the shoe joint. Note: to facilitate higher hydraulic stimulation, no liner hanger will be used. Instead, a longstring of 5 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 5 1/2" and 7" casing strings. After completion of the well, a 5 1/2" CIBP will be set above the last fracturing job to cut and pull the 5 1/2" casing above the 7" casing shoe. The 5 1/2" bridge plug will then be milled and two strings of tubing with a packer will be run for a dual completion.

A variance is requested from Onshore Order #2, III, B. The casing collar clearance in the 5 1/2" flushjoint/6 1/4" hole will be 0.375", a 0.047" variance.

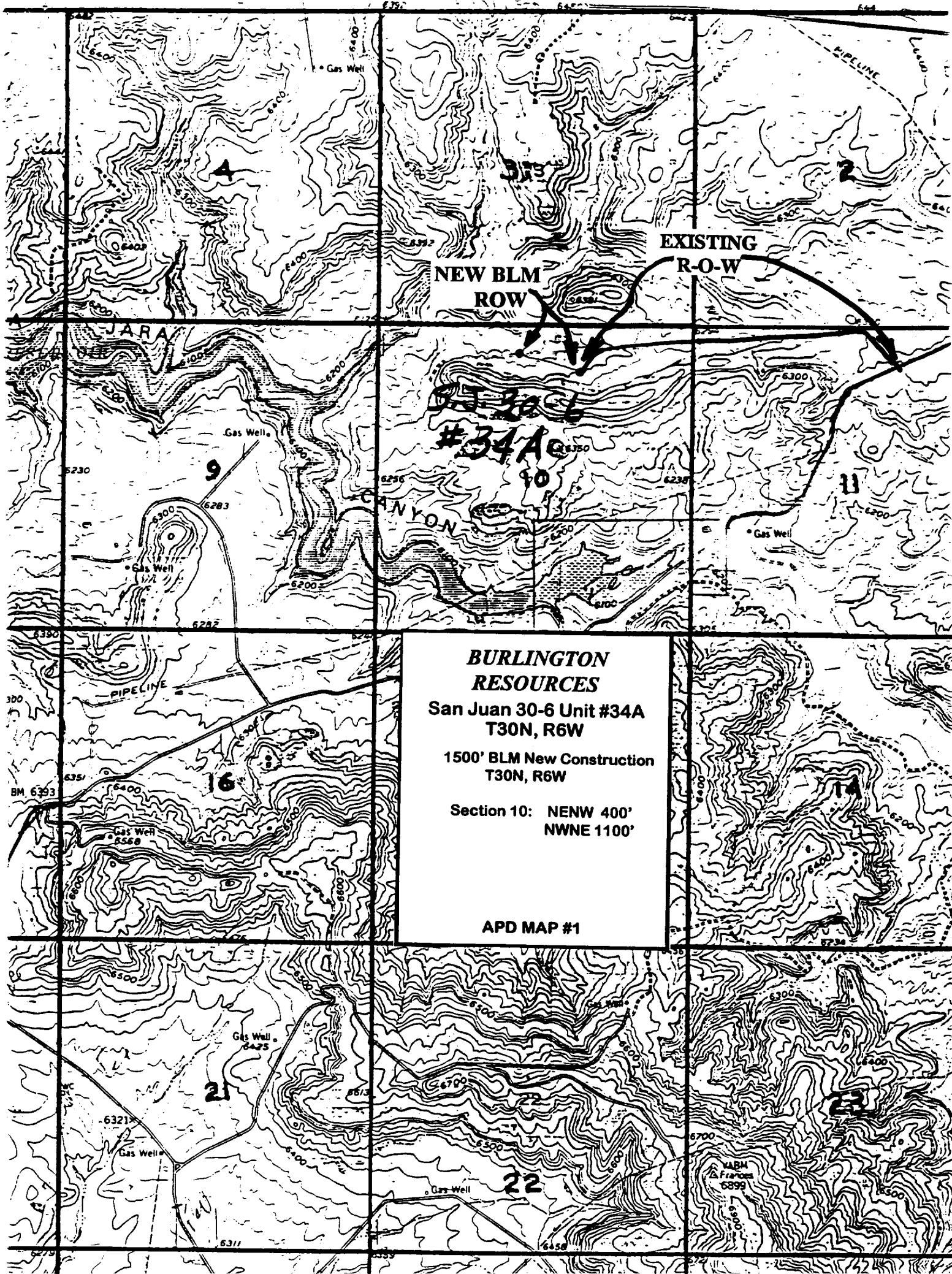
14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (KASPUD) Title Regulatory Administrator Date 2/12/98

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead Date MAR 18 1998

CONDITION OF APPROVAL, if any:



**BURLINGTON
RESOURCES**
San Juan 30-6 Unit #34A
T30N, R6W
1500' BLM New Construction
T30N, R6W
Section 10: NENW 400'
NWNE 1100'

APD MAP #1