

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 JUN 23 PM 1:22

1. Type of Well
GAS

070 FARMINGTON, NM

Lease Number
SF-080714A
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

RECEIVED
JUL 10 1998

San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #34A
API Well No.
30-039-25812
Field and Pool
Blanco MV/Basin DK
County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M
490' FNL, 2340' FWL, Sec. 10, T-30-N, R-7-W, NMPM

OIL CON. DIV.
DIST. 3

NSL-3873A

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

6-12-98 Drill to intermediate TD @ 3420'. Circ hole clean. TOOH.

6-13-98 TIH w/78 jts 7" 20# J-55 csg, set @ 3410'. Cmdt first stage w/125 sx Class "B" neat cmt w/3% Econolite, 0.25 pps Flocele, 10 pps Gilsonite (166 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/1% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 46 bbl cmt to surface. Stage tool set @ 2648'. Cmdt second stage w/276 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (795 cu.ft.). Circ 65 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-17-98 Drill to TD @ 7790'. Circ hole clean. TOOH. TIH w/123 jts 5 1/2" 15.5# K-55 csg, 52 jts 5 1/2" 15.5# J-55 csg, set @ 7783'. Pump 20 bbl gelled wtr ahead. Cmdt w/88 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (163 cu.ft.). Tailed w/142 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (189 cu.ft.). Left 20 bbl cmt in csg. WOC. PT 5 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/19/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date **ACCEPTED FOR RECORD**

JUL 07 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD