

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080714A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #34A

9. API WELL NO.

30-039-25812

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 98 AUG 17 PM 4:42

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ 070 FARMINGTON, NM

3. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

4. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

A: surface 490'FNL, 2340'FWL.

A: top prod. interval reported below

A: total depth

NSL-3873-A

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

6. DATE SPUDDED

8-10-98

16. DATE T.D. REACHED

6-17-98

17. DATE COMPL. (Ready to prod.)

8-6-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6267 GR, 6279 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

790

21. PLUG, BACK T.D., MD & TVD

7782

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7790

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7668-7766 Dakota

Dualled w/Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 5/8	32.3#	224	12 1/4	220 cu.ft.	
7	20#	3410	8 3/4	1071 cu.ft.	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3225	7783	352 cu.ft.		1 1/2	7711	6134

28. PERFORATION RECORD (Interval, size and number)

7668-7669, 7700-7702, 7764-7766

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

7668-7766

AMOUNT AND KIND OF MATERIAL USED

30# x-link gel, 35,000# 20/40 tempered DC sd

PRODUCTION

29. FIRST PRODUCTION 8-6-98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

30. DATE OF TEST 8-6-98 HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TSTM

31. FLOWING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI: 2700

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

34. LIST OF ATTACHMENTS

None

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

36. Signature: [Signature] TITLE: Regulatory Administrator

ACCEPTED FOR RECORD
DATE: 8-14-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 20 1998

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH

38.

Ojo Alamo	2300'	2403'	White, cr-gr ss.	Ojo Alamo	2300'	
Kirtland	2403'	2750'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2403'	
Fruitland	2750'	3090'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2750'	
Pictured Cliffs	3090'	3310'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3090'	
Lewis	3310'	3936'	Shale w/siltstone stringers	Lewis	3310'	
Huerfanito Bentonite*	3936'	4329'	White, waxy chalky bentonite	Huerfanito Bent.	3936'	
Chacra	4329'	4852'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4329'	
Cliff House	4852'	5194'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4852'	
Menefee	5194'	5452'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5194'	
Point Lookout	5452'	5893'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5452'	
Mancos	5893'	6758'	Dark gry carb sh.	Mancos	5893'	
Gallup	6758'	7480'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6758'	
Greenhorn	7480'	7526'	Highly calc gry sh w/thin lmst.	Greenhorn	7480'	
Graneros	7526'	7646'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7526'	
Dakota	7646'	7790'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7646'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)