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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 4289	Operator Name and Address Burlington Resources Oil & Gas Company							OGRID Number 14538		-	
4. APT Number 30.939-25812 Blanco Mesaverde 72319 7469 San Dana 30-6 Unit 72319 7469 San Dana 30-6 Unit 72319 34A New Well II 10. Surface Location UI or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 11. Bottom Hole Location UI or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 2 to 13. Producing Method Code 14. Gas Convection Data 13. Producing Method Code 14. Gas Convection Data 13. Producing Method Code 14. Gas Convection Data 14. Gas Convection Data 15. C-129 Femili Period Period Code 15. C-129 Femili Period Code 16. C-129 Femili Period Code 17. C-129 Experiation data 17. C-129 Experiation data 18. C-129 Femili Period Code 18. C-129 Femili Period Code 19. C-129 Femili	1 1						•	14330			
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