submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
490'FNL, 2340'FWL, Sec.10, T-30-N, R-6-W, NMPM

5. **Lease Number**
NMSF-080714A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 30-6 Unit

8. **Well Name & Number**
San Juan 30-6 U #34A

9. **API Well No.**
30-039-25812

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to down hole commingle the subject well according to the attached procedure. A down hole commingle application will be submitted.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (MR7) Title Regulatory Supervisor Date 2/4/02
no

(This space for Federal or State Office use)
APPROVED BY /S/ Jim Lovato Title Petr. Eng. Date 2/7/02
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Area 7

SAN JUAN 30-6 UNIT #34A
MV/DK
490' FNL & 2340' FWL
Unit C, Sec. 10, T030N, R006W
Latitude / Longitude: 36.8° 49.9' / -107° 27.0'
AIN: 3663601/MV – 3663602/DK
1/28/2002 Commingle Procedure

Summary/Recommendation:
SAN JUAN 30-6 UNIT 34A was drilled and completed as a MV/DK dual producer in 1998. In order to optimize production it is recommended to remove the packer, produce both zones up 2-3/8" tubing, and install a plunger lift system. Currently, the Mesaverde is producing 56 MCF/D, and production from the Dakota is 181 MCF/D. Anticipated uplift is 45 MCF/D from the Mesaverde and 50 MCF/D from the Dakota.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement.**

2. **Broach tbg and set tbg plug in SN at 7676' on the Dakota string. To ensure the tbg plug is held in place, fill tbg with half of volume with 2% KCL** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Pick up 1.9" MV tubing and RIH to the top of Model D packer (6134') to determine if any fill is present. If fill is present, TOH w/ tubing, laying down bull plugged joint and perforated sub. TIH w/ 1.9" tubing and circulate fill off packer. TOOH with 1.9", 2.4#, J-55 MV tubing and LD same. Pick straight up on 1.9", 2.9#, J-55 DK tubing set at 7711' (SN @ 7676') to release seal assembly from Baker model D packer set at 6134'. TOOH and LD 1.9" tubing and seal assembly.

4. PU 2-3/8" tubing and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars. Mill out Model D packer at 6134' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph.** After milling over the packer slips, POOH with tools and packer body.

5. PU 4-3/4" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (7782'), cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer and Drilling Superintendent to determine methodology for removing scale from casing and perforations.

6. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates.

7. Land tubing at 7711'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

8. Production Operations will install plunger lift.

Recommended: Matt Roberts 01/28/02
Operations Engineer

Approved: Bruce W. Boyer 2-1-02
Drilling Manager

Matt Roberts Office: 599-4098
Cell: 320-2739

Sundry ~~Required~~: (YES) NO

Approved: Peggy Cole 2-4-02
(Regulatory)

MBR/slc