

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

8. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1930' FNL, 910' FWL, Sec. 12, T-30-N, R-6-W, NMPM

NSL-3876-A

5. Lease Number
SF-080713

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number

San Juan 30-6 U #40A

9. API Well No.

30-039-25835

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - CBL and squeeze

13. Describe Proposed or Completed Operations

7-28-98 MIRU. TIH w/4 3/4" gauge ring to 7866'. Ran CBL-VDL-CCL-GR @ 3200-7867', TOC on 5 1/2" csg @ 4660'. Ran CCL-GR @ 0-3200'. RD.

8-30-98 MIRU. PT 5 1/2" csg to 4000 psi, OK. TIH, perf Dakota @ 7794-7798', 7800-7805, 7843-7845' w/2 SPF. Acidize w/1500 gal 15% HCl. Csg appeared have jumped a collar. RD.

12-14-98 MIRU. ND WH. NU BOP. TIH w/CIBP, set @ 7550'. TOOH. TIH w/4 3/4" gauge ring to 4400', no bad spots in csg. Saw odd blip on CCL @ 4058'. TOOH. TIH w/down-hole camera. Csg had jumped collar. TOOH.

12-15-98 Load hole w/2% KCl wtr. TIH, ran CCL log. TOOH. TIH w/cmt retainer, set @ 4042'. Establish circ down tbg & out 5 1/2" x 7" annulus. Pressure up csg to 500 psi. Pump 250 sx Class "B" neat cmt w/0.3% Versaset, 0.3% fluid loss (295 cu.ft.). Tailed w/200 sx Class "B" neat cmt w/2% calcium chloride (236 cu.ft.). Reverse circ out 16.7 bbl cmt. TOOH. WOC.

12-16-98 WOC. TIH w/4 3/4" bit to TOC @ 4019'. Establish circ. Drill cmt @ 4019-4042'. Drill out cmt retainer @ 4042'. Drill cmt to 4120'. Circ hole clean. TOOH. TIH, ran CBL @ 3300-4550', TOC on 5 1/2" csg @ 3465'. Bottom of sqz cmt @ 4380'. TOOH. PT 5 1/2" csg to 1000 psi/15 min, OK.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/11/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DIST.

12-17-98 TIH. Drill CIBP @ 7550'. Blow well & CO to PBDT @ 7868'. TOOH. TIH, blow well & CO.
 12-21-98 Blow well & CO. TOOH. Load 5 1/2" csg w/75 bbl wtr. TIH w/chemical cutter. Chemical cut 5 1/2" csg @ 3304'. TOOH w/80 jts 5 1/2" csg.
 12-22-98 TIH w/6 1/4" swedge. Work swedge over lnr top @ 3304'. TOOH w/swedge.
 12-28-98 TIH w/bit. Blow well & CO to 7850'. TOOH. One cone gone from bit. TIH w/mill.
 12-29-98 Mill on lost cone. Mill up wiper plug & float collar. Drill out to PBDT @ 7892'. Blow well & CO.
 12-30-98 TOOH w/mill. TIH, ran after frac log. TIH w/5 1/2" CIBP, set @ 3420'. TOOH. TIH, perf 3 sqz holes @ 2880'. TOOH. Attempt to establish circ up 7" annulus. TIH w/7" pkr, set @ 2734'. Establish injection. Pump 695 sx Class "B" 50/50 poz w/2% gel, 3 pps Gilsonite, 0.3% fluid loss. Displace w/14.5 bbl wtr. Sqz to 1250 psi. WOC.
 12-31-98 WOC. TIH w/bit. Drill cmt from 2756' to lnr top @ 3304'. Cmt went down by lnr top. Circ hole clean. TOOH. TIH, ran CBL-CCL-GR @ 2000-3304', TOC @ 2720'. TOOH. TIH, perf 2 sqz holes @ 2700'. Attempt to circ up 7" annulus. TIH w/pkr, set @ 2564'. Pump 100 sx class "B" 50/50 poz w/3% gel, 3 pps Gilsonite, 0.3% fluid loss. Displace w/13.5 bbl wtr. Sqz to 2200 psi. WOC.
 1-1-99 WOC. TOOH w/pkr. TIH w/6 1/4" bit. Did not tag TOC. Found that the well was over displaced by 2 bbl cmt. Reverse circ tbq. PT sqz to 1000 psi/30 min, OK. TOOH. TIH, ran CBL-CCL-GR @ 2100-3304', TOC @ 2364'. TOOH. TIH w/bit. Drill CIBP @ 3420'. TIH, blow well & CO to PBDT @ 7892'.

Note: Ojo Alamo top occurred at 2200'
 Geologic review is @ 2300'. Nacimientos is
 @ 1156'. Called Paygo with Geologists
 1/22/99 and requested CBL-CCL-GR logs.