

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 39

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 19°30'N, 91°0'W, 1930'FNL, 910'FWL. At top prod. interval reported below At total depth NSL-3876-A		5. LEASE DESIGNATION AND SERIAL NO. SF-080713		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 30-6 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #40A		9. API WELL NO. 30-039-25835		10. FIELD AND POOL, OR WILDCAT Blanco MV/Baisn DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-30-N, R-6-W							
15. DATE SPUNDED 7-16-98		16. DATE T.D. REACHED 7-25-98		17. DATE COMPL. (Ready to prod.) 1-3-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6359 GR, 6371 KB		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		20. TOTAL DEPTH, MD & TVD 7931		21. PLUG, BACK T.D., MD & TVD 7892		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7794-7845 Dakota Dualled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																			
9 5/8		32.3#		224		12 1/4		230 cu.ft.																					
7		20#		3523		8 3/4		974 cu.ft.																					
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD																			
5 1/2		3304		7919		372 cu.ft.				SIZE		DEPTH SET (MD)		PACKER SET (MD)															
5 1/2		3304		7919		372 cu.ft.				1 1/2		7797		6225															
30. TUBING RECORD																													
31. PERFORATION RECORD (Interval, size and number) 7794-7798, 7800-7804, 7843-7845 w/2 SPF																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																											
7794-7845		1460 bbl 25# x-link gel, 90,000# 20/40 tempered LC sd																											
33. PRODUCTION																													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																				WELL STATUS (Producing or shut-in) SI							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO															
1-3-99										1200 Pitot Gauge																			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)																	
SI 2180																													
34. DISPOSITION OF GAS (Sol., used for fuel, vented, etc.) To be sold																													
35. LIST OF ATTACHMENTS None																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED		Regulatory Administrator		DATE		1-12-99		ACCEPTED FOR RECORD																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

WASHINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2420'	2532'	White, cr-gr ss.			
Kirtland	2532'	2772'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2772'	3200'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2420'	
Pictured Cliffs	3200'	3427'	Bn-Gry, fine grn, tight ss.	Kirtland	2532'	
Lewis	3427'	4032'	Shale w/siltstone stringers	Fruitland	2772'	
Huerfanito Bentonite*	4032'	4415'	White, waxy chalky bentonite	Pic.Cliffs	3200'	
Chacra	4415'	4935'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3427'	
Cliff House	4935'	5272'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4032'	
Menefee	5272'	5546'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4415'	
Point Lookout	5546'	5980'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4935'	
Mancos	5980'	6832'	Dark gry carb sh.	Menefee	5272'	
Gallup	6832'	7554'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5546'	
Greenhorn	7554'	7600'	Highly calc gry sh w/thin lmst.	Mancos	5980'	
Graneros	7600'	7721'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6832'	
Dakota	7721'	7931'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7554'	
				Graneros	7600'	
				Dakota	7721'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)