

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #40A

9. API WELL NO.

30-039-25835

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Baisn DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 39

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1930'NL, 910'FWL,

At top prod. interval reported below

At total depth

NSL-3876-A

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

7-16-98

16. DATE T.D. REACHED

7-21-98

17. DATE COMPL. (Ready to prod.)

1-3-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6359 GR, 6371 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7931

21. PLUG, BACK T.D., MD & TVD

7892

22. IF MULTIPLE COMPL.

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7931

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4166-5972 Mesaverde

Dualled w/Dakota

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	224	12 1/4	230 cu.ft.	
7	20#	3523	8 3/4	974 cu.ft.	

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3304	7919	372 cu.ft.		1 1/2	5961	6225

31.

PERFORMANCE RECORD (Interval, size and number)

4166-4784 w/1 SPF, 27 holes total

5021-5437 w/1 SPF, 25 holes total

5511-5972 w/1 SPF, 32 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4166-4784	28,200 gal 20# linear gel, 200,000# 20/40 Brady sd
5021-5437	96,540 gal slk wtr, 100,000# 20/40 Brady sd
5511-5972	94,648 gal slk wtr, 100,000# 20/40 Brady sd

33.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1-3-99					1100 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 388	SI 110						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Administrator

DATE

ACCEPTED FOR RECORD
1-12-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

JAN 29 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2420'	2532'	White, cr-gr ss.			
Kirtland	2532'	2772'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2772'	3200'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2420'	
Pictured Cliffs	3200'	3427'	Bn-Gry, fine grn, tight ss.	Kirtland	2532'	
Lewis	3427'	4032'	Shale w/siltstone stringers	Fruitland	2772'	
Huerfanito Bentonite*	4032'	4415'	White, waxy chalky bentonite	Pic.Cliffs	3200'	
Chacra	4415'	4935'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3427'	
Cliff House	4935'	5272'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4032'	
Menefee	5272'	5546'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4415'	
Point Lookout	5546'	5980'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4935'	
Mancos	5980'	6832'	Dark gry carb sh.	Menefee	5272'	
Gallup	6832'	7554'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5546'	
Greenhorn	7554'	7600'	Highly calc gry sh w/thin lmst.	Mancos	5980'	
Graneros	7600'	7721'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6832'	
Dakota	7721'	7931'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7554'	
				Graneros	7600'	
				Dakota	7721'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)