

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator:

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1930' FSL, 910' FWL, Sec. 12, T-30-N, R-6-W, NMPM

5. Lease Number

SF-080713

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #40A

9. API Well No.

30-039-25835

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

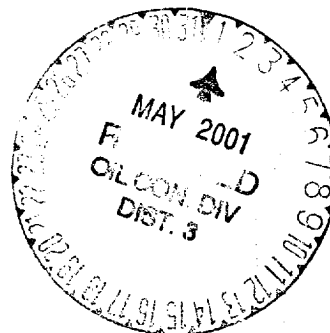
☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A down hole application will be submitted.

OHc 357A2



14. I hereby certify that the foregoing is true and correct.

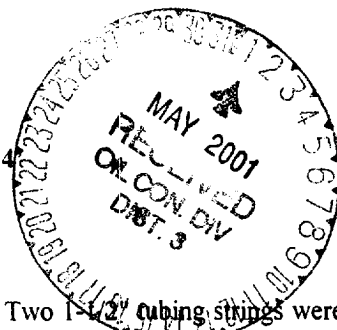
Signed Debra C. Case (JD7) Title Regulatory Supervisor Date 1/29/01  
no

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title \_\_\_\_\_ Date APR 27 2001  
CONDITION OF APPROVAL, if any:

MAJCU

**San Juan 30-6 Unit #40A**  
**Blanco MV/ Basin DK**  
**1930' FNL, 910' FWL**  
**Unit E, Section 12, T-30-N, R-06-W**  
**Latitude / Longitude: 36° 49.7406' / 107° 25.1724'**  
**AIN: 3617401 MV/3617402 DK**



**Summary:**

San Juan 30-6 Unit #40A was drilled and completed as a MV/DK dual producer in 1998. Two 1-1/2" tubing strings were landed for the MV and DK intervals. The DK is able to produce against the high line pressure; however, the MV is struggling. It took a sharp drop in production in mid 2000. The lease operator continues to lower the producing time in an attempt to keep the MV clean. In an effort to maximize wellbore efficiency, it is recommended to commingle the MV/DK, install a 2-3/8" production string and plunger, and put the well back on production. Anticipated up lift is 75 Mcfd from the MV and DK.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Haul to location '800' of 2-3/8", 4.7#, J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Flow well down and kill with 2% KCL water if necessary. Set a plug in the DK tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Mesaverde 1-1/2" tubing is set at 5961'. TOOH with 1-1/2", 2.75#, IJ tubing and LD. Dakota 1-1/2" tubing is set at 7797'. Pick straight up on DK tubing to release the seal assembly from the 5-1/2", Baker Model "D" packer set at 6225'. TOOH with 1-1/2", 2.9# EUE tubing and LD. Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 5-1/2" Baker Model "D" packer at 6225'. Mill on packer using a minimum mist rate of 12 bph. TOOH and lay down packer.
5. If scale was noted on either the MV or DK production strings, contact the Operations Engineer to determine whether or not a bit and scraper run is necessary.
6. TIH with a notched expendable check, SN, one joint 2-3/8", 4.7#, J-55, EUE tubing, one 2' pup joint, and then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD using a minimum mist rate of 12 bph. Alternate blow and flow periods at PBTD to check water and sand production rates.
7. Land tubing at ± 7800'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure the expendable check has pumped off. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended:

*J. L. Dobson*  
Operations Engineer

Approved:

*Bruce D. Boling* 1-26-01  
Drilling Superintendent

Jennifer L. Dobson:

Office - (599-4026)  
Home - (564-3244)  
Pager - (326-8925)

Sundry Required:

Approved:  
Regulatory

*Peggy Cole* 1-26-01  
YES NO

Lease Operator: James Boling  
Specialist: Les Hepner  
Foreman: Bruce Voilles

Office: 326-9571

Cell: 324-7308    Pager: 320-2634  
Cell: 327-8619    Pager: 320-2531  
Cell: 327-8937    Pager: 320-2448