

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-080713																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #41A																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1630'FNL, 1900'FWL. At top prod. interval reported below At total depth NSL-3875-A		9. API WELL NO. 30-039-25836																			
14. PERMIT NO. DISCLOSED		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																			
15. DATE SPUDDED 7-5-98		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T-30-N, R-6-W																			
16. DATE T.D. REACHED 7-14-98		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 9-3-98		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6338 GR, 6350 KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 7950		21. PLUG, BACK T.D., MD & TVD 7903																			
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7950																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4090-5935 Mesaverde Dualled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR, CBL		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 4090-4310, 4387-4780, 4929-5371, 5442-5935																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Altman TITLE Regulatory Administrator

DATE 9-29-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 14 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2425'	2522'	White, cr-gr ss.			
Kirtland	2522'	2852'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2852'	3168'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2425'	
Pictured Cliffs	3168'	3395'	Bn-Gry, fine grn, tight ss.	Kirtland	2522'	
Lewis	3395'	4009'	Shale w/siltstone stringers	Fruitland	2852'	
Huerfanto Bentonite*	4009'	4385'	White, waxy chalky bentonite	Pic. Cliffs	3168'	
Chacra	4385'	4908'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3395'	
Cliff House	4908'	5250'	ss. Gry, fine-grn, dense sil ss.	Huerfanto Bent.	4009'	
Menefee	5250'	5513'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4385'	
Point Lookout	5513'	5948'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4908'	
Mancos	5948'	6800'	Dark gry carb sh.	Menefee	5250'	
Gallup	6800'	7530'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5513'	
Greenhorn	7530'	7585'	Highly calc gry sh w/thin lmst.	Mancos	5948'	
Graneros	7585'	7708'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6800'	
Dakota	7708'	7950'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7530'	
				Graneros	7585'	
				Dakota	7708'	

38.

GEOLOGIC MARKERS

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)