

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells: 1:37

98 AUG 25 PM 1:37

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2280' FSL, 1130' FEL, Sec. 14, T-30-N, R-6-W, NMPM

NSL-3874-A

5. Lease Number

SF-080713B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

Well Name & Number

San Juan 30-6 U #43A

9. API Well No.

30-039-25837

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

8-4-98 MIRU.

8-5-98 Spud well @ 12:00 a.m. 3-5-98. Drill to 235'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 csg, set @ 230'. Cmdt w/225 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (266 cu.ft.). Circ 16 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

8-7-98 Drill to intermediate TD @ 3305'. Circ hole clean. TOOH.

8-8-98 TIH w/74 jts 7" 20# J-55 csg, set @ 3293'. Cmdt first stage w/200 sx Class "B" 50/50 poz w/1% calcium chloride, 0.5 pps Flocele, 7 pps Gilsonite (282 cu.ft.). Circ 10 bbl cmt to surface. Stage tool set @ 2539'. Cmdt second stage w/275 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 7 pps Gilsonite (800 cu.ft.). Circ 35 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

8-11-98 Drill to TD @ 7695'. Circ hole clean. TOOH.

8-12-98 TIH, log well. TIH w/123 jts 5 1/2" 15.5# K-55 csg, 53 jts 5 1/2" 15.5# J-55 csg, set @ 7686'. Cmdt w/270 sx Class "G" 50/50 poz w/2% gel, 0.3% retardant, 0.25 pps Flocele, 3 pps Gilsonite, 0.6% fluid loss, 0.2% retardant (343 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/20/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

AUG 31 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]