

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-080713B																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #43A																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2280'FSL, 1130'FEL. At top prod. interval reported below At total depth NSL-3874A		9. API WELL NO. 30-039-25837																			
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-30-N, R-6-W																			
14. PERMIT NO.		DATE ISSUED																			
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																			
15. DATE SPUDDED 8-5-98	16. DATE T.D. REACHED 8-11-98	17. DATE COMPL. (Ready to prod.) 1-30-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6200 GR, 6212 KB																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7695																				
21. PLUG BACK T.D., MD & TVD 7683	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY 0-7695	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7598-7678 Dakota Dualled w/Mesaverde																		
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-AIT, CNL-CDL, CBL-CCL-GR			26. WAS WELL CORED No																		
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>32.3#</td><td>230</td><td>12 1/4</td><td>266 cu.ft.</td><td></td></tr><tr><td>7</td><td>20#</td><td>3293</td><td>8 3/4</td><td>1082 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	230	12 1/4	266 cu.ft.		7	20#	3293	8 3/4	1082 cu.ft.	
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31. PERFORATION RECORD (Interval, size and number) 7598-7652', 7672-7678																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																			
WELL STATUS (Producing or shut-in) SI																					
DATE OF TEST 1-30-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD																		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL 560 Plot Gauge																		
SI 2640																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED		TITLE Regulatory Administrator																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ARMINGTON DISTRICT OFF
SMC

recovery):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2268'	2349'	White, cr-gr ss.			
Kirtland	2349'	2618'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2618'	3008'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2268' 2349' 2618'	
Pictured Cliffs	3008'	3220'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3008'	
Lewis	3220'	3850'	Shale w/siltstone stringers	Lewis Huerfanto Bent.	3220' 3850'	
Huerfanito Bentonite*	3850'	4228'	White, waxy chalky bentonite	Chacra	4228'	
Chacra	4228'	4754'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4754'	
Cliff House	4754'	5084'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout	5084' 5370'	
Menefee	5084'	5370'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5762'	
Poirt Lookout	5370'	5762'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	6620'	
Mancos	5762'	6620'	Dark gry carb sh.	Greenhorn	7356'	
Gallup	6620'	7356'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Graneros	7408'	
Greenhorn	7356'	7408'	Highly calc gry sh w/thin lmst.	Dakota	7530'	
Graneros	7408'	7530'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7530'	7695'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)