

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		5. LEASE DESIGNATION AND SERIAL NO. SF-080713B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2280'FSL, 1130'FEL. At top prod. interval reported below At total depth NSL-3874A		7. UNIT AGREEMENT NAME San Juan 30-6 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #43A	
14. PERMIT NO.		DATE ISSUED		9. API WELL NO. 30-039-25837	
15. DATE SPUDDED 8-5-98		16. DATE T.D. REACHED 8-11-98		10. FIELD AND POOL, OR WLDCAT Blanco MV/Basin DK	
17. DATE COMPL. (Ready to prod.) 1-30-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6200 GR, 6212 KB		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-30-N, R-6-W	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7695		21. PLUG BACK T.D., MD & TVD 7683	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3946-5698 Mesaverde Dualled w/Dakota	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-AIT, CNL-CDL, CBL-CCL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8		32.3#		230	
7		20#		3293	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4		266 cu.ft.			
8 3/4		1082 cu.ft.			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5 1/2		3040		7686	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
343 cu.ft.		1 1/2		SIZE	
		5716		DEPTH SET (MD)	
		5950		PACKER SET (MD)	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
3946-4155 w/27 holes total					
4223-4633 w/31 holes total					
4866-5250 w/26 holes total					
5310-5698					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3946-4155		453 bbl 25# linear gel, 100,000# 20/40 Brady sd			
4223-4633		455 bbl 25# linear gel, 100,000# 20/40 Brady sd			
4866-5250		103,220 gal slk wtr, 100,000# 20/40 Brady sd			
5310-5698		104,400 gal slk wtr, 100,000# 20/40 Brady sd			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
1-30-99					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 850		SI 745			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		Regulatory Administrator	
DATE		FEB 12 1990		ACCEPTED FOR RECORD	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (show all important zones in porous zone, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2268'	2349'	White, cr-gr ss.			
Kirtland	2349'	2618'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2618'	3008'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2268'	
				Kirtland	2349'	
				Fruitland	2618'	
Pictured Cliffs	3008'	3220'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3008'	
				Lewis	3220'	
Lewis	3220'	3850'	Shale w/siltstone stringers	Huerfanito Bent.	3850'	
Huerfanito Bentonite*	3850'	4228'	White, waxy chalky bentonite	Chacra	4228'	
Chacra	4228'	4754'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4754'	
Cliff House	4754'	5084'	ss. Gry, fine-grn, dense sil ss.	Menefee	5084'	
				Pt. Lookout	5370'	
Menefee	5084'	5370'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5762'	
				Gallup	6620'	
Point Lookout	5370'	5762'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7356'	
				Graneros	7408'	
Mancos	5762'	6620'	Dark gry carb sh.	Dakota	7530'	
Gallup	6620'	7356'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	7356'	7408'	Highly calc gry sh w/thin lmst.			
Graneros	7408'	7530'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7530'	7695'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)