

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078741																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 30-6 Unit																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																															
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #27A																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 795'FSL, 1950'FEL, At top prod. interval reported below At total depth NSL-4073		9. API WELL NO. 30-039-25850																															
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-30-N, R-6-W																															
14. PERMIT NO. DATE ISSUED MAR - 8 1999		12. COUNTY OR PARISH Rio Arriba																															
13. STATE New Mexico		15. DATE SPUDDED 8-23-98																															
16. DATE T.D. REACHED 9-5-98		17. DATE COMPL. (Ready to prod.) 2-17-99																															
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6556 GR, 6568 KB		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 7950		21. PLUG, BACK T.D. MD & TVD 7944																															
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7950																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4264-6033 Mesaverde Dualled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE																															
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-AIT, CNL-CDL, CBL-CCL-GR		27. WAS WELL CORED Yes																															
28. CASING RECORD (Report all strings set in well)																																	
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34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>[Signature]</u> TITLE Regulatory Administrator DATE 2-25-99																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 05 1999

NMOC

FARMING BY [Signature]

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CO NTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2607'	2686'	White, cr-gr ss.			
Kirtland	2686'	2984'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2984'	3355'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2607'	
Pictured Cliffs	3355'	3568'	Bn-Gry, fine grn, tight ss.	Kirtland	2686'	
Lewis	3568'	4198'	Shale w/siltstone stringers	Fruitland	2984'	
Huerfano Bentonite*	4198'	4545'	White, waxy chalky bentonite	Pic. Cliffs	3355'	
Chacra	4545'	5074'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3568'	
Cliff House	5074'	5410'	ss. Gry, fine-grn, dense sil ss.	Huerfano Bent.	4198'	
Menefee	5410'	5700'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4545'	
Point Lookout	5700'	6097'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5074'	
Mancos	6097'	6916'	Dark gry carb sh.	Menefee	5410'	
Gallup	6916'	7634'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5700'	
Greenhorn	7634'	7687'	Highly calc gry sh w/thin lmst.	Mancos	6097'	
Graneros	7687'	7822'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6916'	
Dakota	7822'	7950'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7634'	
*Huerfano Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)				Graneros	7687'	
				Dakota	7822'	
				cores:		
				Core #1: 4295-4333, cut 38', recovered 30'		
				Core #2: 4333-4361, cut 38', recovered 27'		
				Core #3: 4545-4575, cut 30', recovered 27.5'		
				Core #4: 4575-4603, cut 28', recovered 26'		
				Core #5: 4685-4701, cut 16', recovered 16'		
				Core #6: 4701-4731, cut 30', recovered 25.5'		
				Core #7: 6405-6427, cut 22', recovered 22'		
				Core #8: 6427-6457, cut 30', recovered 30'		
				Core #9: 6685-6715, cut 30', recovered 11'		
				Core #10: 6711-6141, cut 30', recovered 25.5'		
				Core #11: 7405-7420, cut 15', recovered 11'		
				Core #12: 7420-7430, cut 10', recovered 5'		