

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT/AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #27A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 795°FSL, 1950°FEL, At top prod. interval reported below At total depth NSL-4073						9. API WELL NO. 30-039-25850	
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 8-23-98	16. DATE T.D. REACHED 9-5-98	17. DATE COMPL. (Ready to prod.) 2-17-99		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6556 GR. 6568 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7950		21. PLUG, BACK T.D., MD & TVD 7944		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7950	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7797-7903 Dakota Dualled w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-AIT, CNL-CDL, CBL-CCL-GR						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		244		12 1/4	
7		20#		3685		8 3/4	
						212 cu.ft.	
						1171 cu.ft.	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2		3425		7945		318 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2		7893		6200			
31. PERFORATION RECORD (Interval, size and number) 7797-7800', 7831-7840', 7868-7876', 7894-7903' w/33 holes total				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				7797-7903		1656 bbl 25# x-link gel, 90,000# 20/40 tempered LC sd	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 2-17-99		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
						OIL-BBL 401 Pitot Gauge	
FLOW, TUBING PRESS. si 1700		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL GAS-MCF WATER-BBL	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED [Signature] TITLE Regulatory Administrator

DATE 2-25-99

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMINGTON FIELD OFFICE
BY [Signature]

NMOCO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CO NTNTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2607'	2686'	White, cr-gr ss.	Ojo Alamo	2607'	
Kirtland	2686'	2984'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2686'	
Fruitland	2984'	3355'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2984'	
Pictured Cliffs	3355'	3568'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3355'	
Lewis	3568'	4198'	Shale w/siltstone stringers	Lewis	3568'	
Huerfianto Bentonite*	4198'	4545'	White, waxy chalky bentonite	Huerfianto Bent.	4198'	
Chacra	4545'	5074'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	5074'	
Cliff House	5074'	5410'	ss. Gry, fine-grn, dense sil ss.	Menefee	5410'	
Menefee	5410'	5700'	Med-dark gry, fine gr ss, carb sh & coal	Pt.Lookout	5700'	
Point Lookout	5700'	6097'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6097'	
Mancos	6097'	6916'	Dark gry carb sh.	Gallup	6916'	
Gallup	6916'	7634'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7634'	
Greenhorn	7634'	7687'	Highly calc gry sh w/thin lmst.	Graneros	7687'	
Graneros	7687'	7822'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7822'	
Dakota	7822'	7950'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfianto Bentonite is the total top of Mesa Verde in New Mexico (North of the Chacra line)

cores:

Core #1: 4295-4333, cut 38', recovered 30'

Core #2: 4333-4361, cut 38', recovered 27'

Core #3: 4545-4575', cut 30', recovered 27.5'

Core #4: 4575-4603', cut 28', recovered 26'

Core #5: 4685-4701', cut 16', recovered 16'

Core #6: 4701-4731', cut 30', recovered 25.5'

Core #7: 6405-6427', cut 22', recovered 22'

Core #8: 6427-6457', cut 30', recovered 30'

Core #9: 6685-6715', cut 30', recovered 11'

Core #10: 6711-6141', cut 30', recovered 25.5'

Core #11: 7405-7420', cut 15', recovered 11'

Core #12: 7420-7430', cut 10', recovered 5'