District I

State of New Mexico Energy, Minerals & Natural Resources Depa Form C-104

OIL CONSERVATION DIVERSIFICATION PO Box 2088
Santa Fe, NM 87504-29

Revised February 10 1	994
Instructions on b	oack
Submit to Appropriate District O	ffice
5 Co	pies

PO Box 1980, Hobbs, NM 88241-1980
District N
PO Drawer DD, Arlesia, NM 88211-07
District #

1000 Rio Brazos Rd., Azlec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-208:

	<u> </u>	AMENDED REPORT

			1. Operator Name an	FOR ALLOWAE	LE AND AUTH	ORIZATIO	N TO TRAI	NSPORT	2. OGRID N	umber	
N	Mallon Oil Company							13925			
	P.O. Box 3256						_		3. Reason for F	₩ng Code	
(	Carlsbad, NM	88220	(505) 885-4	<b>1</b> 596				N	Ν		
	4. APi Number		<u> </u>		5. Pool					6 Pool Code	
3	30-039-25854			Ca	bresto Canyon 8. Propert	, Ojo Alamo y Name	Ext.	<del> </del>		96538 9. Well Number	
	7. Property Code			Jicarilla 459-17				10			
-	10. Surface Lo				6 15 11	North/South Line	Feet From the	EaslWest	Line	County	
Ut or lot no.	Section	Township	Range	Lot Idn.	Feet From the	North	750	Wes		Rio Arriba	
Æ /V\	17   11. Bottom Ho	30N	03W	<u>                                     </u>	1030	140141	700				
UL or lot no	Section Section	Township	Range	Loi Idn	Fest From the	North/South Line	Feet From the	East/West	Line	County	
12. Lse Code	13 Producing	Method Code	14. Gas	Connection Date	15. C-129 Perm	if Number	16 C-129 Effec	ctive Date	17. C	-129 Expiration Date	
12. LSe Code	_	ving	06	i/25/98					· · · · · · ·		
	Oil and Gas Tr						1 21 25		22 POD I I S	POD ULSTR Location	
18. Tran	•		19. Transporter Nam and Address	10	20. PO	D	21. O/G		and Des		
			EI	l Paso Natural G	as a d	712					
			P. O. Box 25	511	2 8 2 1	114	G		E-17-30	DN-3W	
		Hous	ton, Tx 7725	2-05121				<del> </del>			
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								भार (द			
									Ð	IN. 3	
	Produced Wa	oter									
Produced Water					24. POD ULSTR Localion and Description						
			4 -			Į E	-17-30N-3V	v į			
	Well Complet	<del></del>	13								
25. S	pud Date	26. F	Ready Date		27. ŤD	28.	РВТО			rforations 60	
5/11/98		06/25/98	<u>-</u>	4010		3508		<u> </u>	;	3244'-32 <del>46"</del>	
30. Hole Size		31. Casing & Tubing Size			32. Depth Set		500 Cmt 190	33. Sacks Cement  300 ont 180 sxs Class "B"			
	12-1/4"			8-5/8"							
						100100		Circ 71 s	71 sxs to surface		
7-7/8"		4-1/2"									
		g at 3091'		Pkr	at 3092"		****		to surface	<del>)</del>	
'[. 34. D	Well Test Da		s Delivery Date	1	. Test Date		Fest Length	38. Tb	g. Pressure	39. Csg. Pressure	
N/A				Seld	5-24-98	24		185		O 45. Test Method	
	Choke Size		41. OH		\$2. Waler	626	(3. Gas	N/A	I. AOF	Flowing	
3/8"	that the rules of the	Oil Conservation I	S Division have been	40		1 020		I WIA		ı noving	
	r that the rules of the nformation given abo					Ol	IL CONSEF	RVATION	DIVISION		
nowledge and be					A - a sourced Pur				_		
gnature:	4.5	bran	_		Approved By:	न	RIGINAT SI	IGNED BY	ERNIE E	30204	
ninted Name:	out of	wvuv/N	· · · · · · · · · · · · · · · · · · ·		Title:					***	
	Christy Serra	ano			Approval Date	DEP	UTY OIL &	GAS INS	PECTOR,	DIST. #3	
Production Secretary				Pp. 0131 Saile			۱۸	IG 1 2 1	000		
)ate:	TOURCHOIT SEC	Phone:	·				<del></del>		4 6	<del>330</del>	
<b></b> .					71						
		7/01/98		05) 885-4596						<del></del>	
	O7							<del></del>			