

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jic 459	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO. Jicarilla 459-20 N. 12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 790 FSL and 1845 FEL (SW SE) Unit O At top prod. interval reported below 790 FSL and 1845 FEL (SW SE) Unit O At total depth		9. API WELL NO. 30-039-25855	
14. PERMIT NO. N/A		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED N/A		13. STATE New Mexico	
15. DATE SPUDDED 5/19/98	16. DATE TD REACHED 5/26/98	17. DATE COMP (Ready to Prod.) 6/30/98	18. ELEVATION (DF, RKB, RT, GR, ET) 7252'
19. ELEV. CASINGHEAD 7253'		20. TOTAL DEPTH, MD & TVD 4090'	
21. PLUGBACK TD, MD & TVD 4035'		22. IF MULTIPLE COM., HOW MANY* 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3276'-3312' Cabresto Canyon; Ojo Alamo Ext.		CABLE TOOLS N/A	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DILT, GR-DSN-SDL	
27. WAS WELL CORED N/A		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
SIZE N/A		SIZE 1.9	
TOP (MD) N/A		DEPTH SET (MD) 3218'	
BOTTOM (MD) N/A		PACKER SET (MD) N/A	
SACKS CEMENT * N/A		SCREEN (MD) N/A	
31. PERFORATION RECORD (Interval, size, and number) 3276'-3312' 4 JSPF 144 holes Cabresto Canyon; Ojo Alamo Ext.		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3276'-3312' AMOUNT AND KIND OF MATERIAL USED Acidize 2000 gal 7-1/2% HCl frac 64,620 lbs 12/20 sand	
33. PRODUCTION		WELL STAT (Producing or Shut In) Producing	
DATE FIRST PRODUCTION 7/3/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 6/9/98		HOURS TESTED 24	
CHOKE SIZE 3/8"		PROD'N FOR TEST PERIOD →	
OIL - BBL 0		GAS - MCF 831	
WATER - BBL 40		GAS-OIL RATIO N/A	
FLOW TBG PRESS 250		CASING PRESSURE 0	
CALCULATED 24-HOUR RATE →		OIL - BBL 0	
GAS - MCF 831		WATER - BBL 40	
OIL GRAVITY - API (CORR.) N/A		TEST WITNESSED BY J. Winkler	
34. DISPOSITION OF GAS Sold		35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano Production Secretary DATE 7/6/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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