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P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596 10. FIELD AND POOL, OR WILLDAT Cabresto Carryon, Ojo Alamo Ext At surface 800 FSL, 1190 FEL (SE SE) Unit P At top prior interval reported below 800 FSL, 1190 FEL (SE SE) Unit P At top prior interval reported below 800 FSL, 1190 FEL (SE SE) Unit P At top prior interval reported below 800 FSL, 1190 FEL (SE SE) Unit P At total depth 11, A PERMIT NO NAME (NAME NAME NAME NAME NAME NAME NAME NAME
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3935' 3845' 2 PRODUCTION 3935' 3845' 2 Yes N/A 24 PRODUCTION 3935' 3845' 2 Yes N/A 25 WAS DIRECTIONAL SURVEY MADE 399-3150' Cabresto Canon, Ojo Alamo Ext. Yes 27. WAS WELL CORED N/A 28. CASING RECORD (Report all strings set in well) 29. CASING SIZE/GRADE WEIGHT LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT. CEMENTING RECORD AMOUNT PULLED 38-5/8" 24 542 12-11/4" Cmt.450 sxx cliass "B" Circ 25 3 √ √ √ 29. LINER RECORD SIZE TOP (MD BOTTOM (MD) SACKS CEMENT ** SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) N/A 31. PERFORATION RECORD (Inlerval, size, and number) 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD BOTTOM (MD) SACKS CEMENT ** SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) N/A 31. PERFORATION RECORD (Inlerval, size, and number) Cabresto Canyon, Ojo Alamo Ext 32. PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHO (Flowing, gas MI, pumping - size and type of pump) WELL STA (Producing or Shut In) PT/12/98 DATE FIRST PRODUCTION T/12/98 CASING PRESSIEC CHOKE SIZE PRODU FOR OIL -BBL GAS -MCF WATER -BBL GAS-OIL RATIO N/A FLOW TBG PRESS 630 CASING PRESSURE CALCULATED OIL -BBL GAS -MCF WATER -BBL OIL GRAVITY - API (CORR) N/A 1.9 AND MATERIAL USED ASSOCIATED OIL -BBL GAS -MCF WATER -BBL OIL GRAVITY - API (CORR) N/A FLOW TBG PRESS 630 CASING PRESSURE CALCULATED OIL -BBL GAS -MCF WATER -BBL OIL GRAVITY - API (CORR) N/A
24 PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD') 25 WAS DIRECTIONAL SURVEY MADE 3099'-3150' Cabresto Canon, Ojo Alamo Ext. 26 TYPE ELECTRIC AND OTHER LOGS RUN GR-DIL-RSCT, SDL-DSN-RSCT 27 WAS WELL CORED N/A 28 CASING RECORD (Report all strings set in well) CASING SIZE/GRADE ASING SIZE/GRADE CASING RECORD (Report all strings set in well) CASING SIZE/GRADE CASING RECORD (Report all strings set in well) CASING SIZE/GRADE ASS to surface 5-1/2" 15.5 3916 7-7/8" CMT-450 xx Class "B" Circ 25 30 by Size top (MD BOTTOM (MD) SIZE TOP (MD BOT
3099'-3150' Cabresto Canon, Ojo Alamo Ext. Yes
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SIZE TOP (MD BOTTOM (MD) SACKS CEMENT * SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD N/A 1.9 3041' 3042' 31. PERFORATION RECORD (Interval, size, and number) ### ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 30.99'-3150' 4 JSPF 204 Holes 3099'-3150' Acidize 3000 gals 7-1/2% HCL Frac 77,000 lbs 12/20 Sand 33.* PRODUCTION PRODUCTION PRODUCTION METHO (Flowing, gas lift, pumping - size and type of pump) WELL STA (Producing or Shut In) Producing Producing Flowing Producing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL - BBL GAS - MCF WATER - BBL GAS-OIL RATIO N/A FLOW TBG PRESS CASING PRESSURE CALCULATED OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR.) N/A FLOW TBG PRESS CASING PRESSURE CALCULATED OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR.) N/A
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SIZE TOP (MD BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD N/A 1.9 3041' 3042' 31. PERFORATION RECORD (Interval, size, and number) 32. PERFORATION RECORD (Interval, size, and number) 33. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED ACIDIZE 3000 gals 7-1/2% HCL Frac 77,000 lbs 12/20 Sand Cabresto Canyon, Ojo Alamo Ext 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION Flowing, gas lift, pumping - size and type of pump) WELL STA (Producing or Shut In) 7/12/98 PRODUCTION Flowing PRODUCTION Flowing Gas - MCF WATER - BBL GAS-OIL RATIO 6/16/98 24 3/8" TEST PERIOD 0 2027 60 N/A FLOW TBG PRESS 630 CASING PRESSURE CALCULATED 24-HOUR RATE 0 2027 60 N/A CALCULATED 24-HOUR RATE 0 OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR.) N/A
N/A 3042' 31. PERFORATION RECORD (Interval, size, and number) 3099'-3150' 4 JSPF 204 Holes DEPTH INTERVAL (MD) DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Acidize 3000 gals 7-1/2% HCL Frac 77,000 lbs 12/20 Sand Cabresto Canyon, Ojo Alamo Ext PRODUCTION DATE FIRST PRODUCTION T/12/98 PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION Flowing PRODUCTION Flowing PRODUCTION Flowing PRODUCTION Flowing PRODUCTION Flowing PRODUCTION Flowing PRODUCTION Producing or Shut In) Producing Producing Producing Producing Producing Flow TBS PRESS 630 CASING PRESSURE OLIC BBL GAS - MCF WATER - BBL GAS-OIL RATIO N/A OLIC BBL GAS - MCF WATER - BBL OLIC GRAVITY - API (CORR.) N/A
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DATE OF TEST 6/16/98 CHOKE SIZE 3/8" FLOW TBG PRESS 630 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 0 CHOKE SIZE PROD'N FOR OIL - BBL GAS - MCF VATER - BBL GAS - MCF VATER - BBL OIL GRAVITY - API (CORR.) N/A
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FLOW TBG PRESS 630 CASING PRESSURE CALCULATED OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR.) 24-HOUR RATE 0 2027 60 N/A
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630 0 24-HOUR RATE 0 2027 60 N/A
34. DISPOSITION OF GAS Sold (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Raymond Key 35. LIST OF ATTACHMENTS
34. DISPOSITION OF GAS Sold Sold Sold Sold Sold Sold Sold Sol
Sold 35. LIST OF ATTACHMENTS ACCEPTED FOR REG. RayMond Rey
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED (NYL DATE 7/12/98 DATE 7/12/98
Christy Serrano Production Secretary
*(See Instructions and Spaces for Additional Data on Reverse Side)

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