

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
98 AUG 25 PM 1:36

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-080714
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

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SEP 8 1998

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 779-1700

OIL CON. DIV.
DIST. 3

8. Well Name & Number
San Juan 30-6 U #114
9. API Well No.
30-039-25888
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M

915' FNL, 1695' FWL, Sec.11, T-30-N, R-6-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

- 7-30-98 Drill to intermediate TD @ 3460'. Circ hole clean. TOOH. TIH w/83 jts 7" 20# J-55 csg, set @ 3456'.
- 7-31-98 Cmtd first stage w/165 sx Class "B" 50/50 poz w/1% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (201 cu.ft.). Circ 2 bbl cmt to surface. Stage tool set @ 2661'. Cmtd second stage w/278 sx class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (801 cu.ft.). Circ 13 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
- 8-3-98 Drill to TD @ 7815'. Circ hole clean. TOOH. TIH w/122 jts 5 1/2" 15.5# K-55 csg, 62 jts 5 1/2" 15.5# J-55 csg, set @ 7802'.
- 8-4-98 Pump 10 bbl wtr, 20 bbl chemical wash, 20 bbl gel, 5 pps wtr ahead. Cmtd w/225 sx Class "B" 50/50 poz w/2% gel, 0.06% fluid loss, 0.05% retardant, 3 pps Gilsonite (284 cu.ft.). Cmt bridged off. Left approximately 600' cmt in csg. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/20/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

SEP 02 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

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