

OIL CONSERVATION DIVISIONPO Box 2088
Santa Fe, New Mexico 87501**Application for Multiple Completion**

<u>Operator</u>	<u>County</u>	<u>Date</u>
Burlington Resources O&G	Rio Arriba	December 15, 1998

<u>Address</u>	<u>Lease</u>	<u>Well No.</u>
PO Box 4289, Farmington, NM 87499	San Juan 30-6 Unit	11A

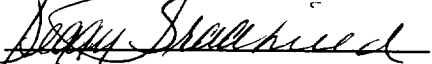
<u>Location of Well</u>	<u>Unit</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
640'FNL, 510'FWL	D	23	30N	6W

All applications for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:

	<u>Upper Zone</u>	<u>Intermediate Zone</u>	<u>Lower Zone</u>
a. Name of Pool & Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (perforations)	4120-5948'		7674-7804'
c. Type Production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production	247 MCFGPD		0 MCFGPD
☐ Actual ☒ Estimated			
Oil - barrels; Gas - Mcf; Water - barrels			
2. The following must be attached:
 - a. Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



Regulatory Administrator December 15, 1998

(This space for State Use)

Approved by

ORIGINAL SIGNED BY ERNIE G.

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

DEC 21 1998

Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

San Juan 30-6 Unit #11A

Lewis / Blanco Mesaverde / Basin Dakota

Unit D, Section 23, T30N, R6W

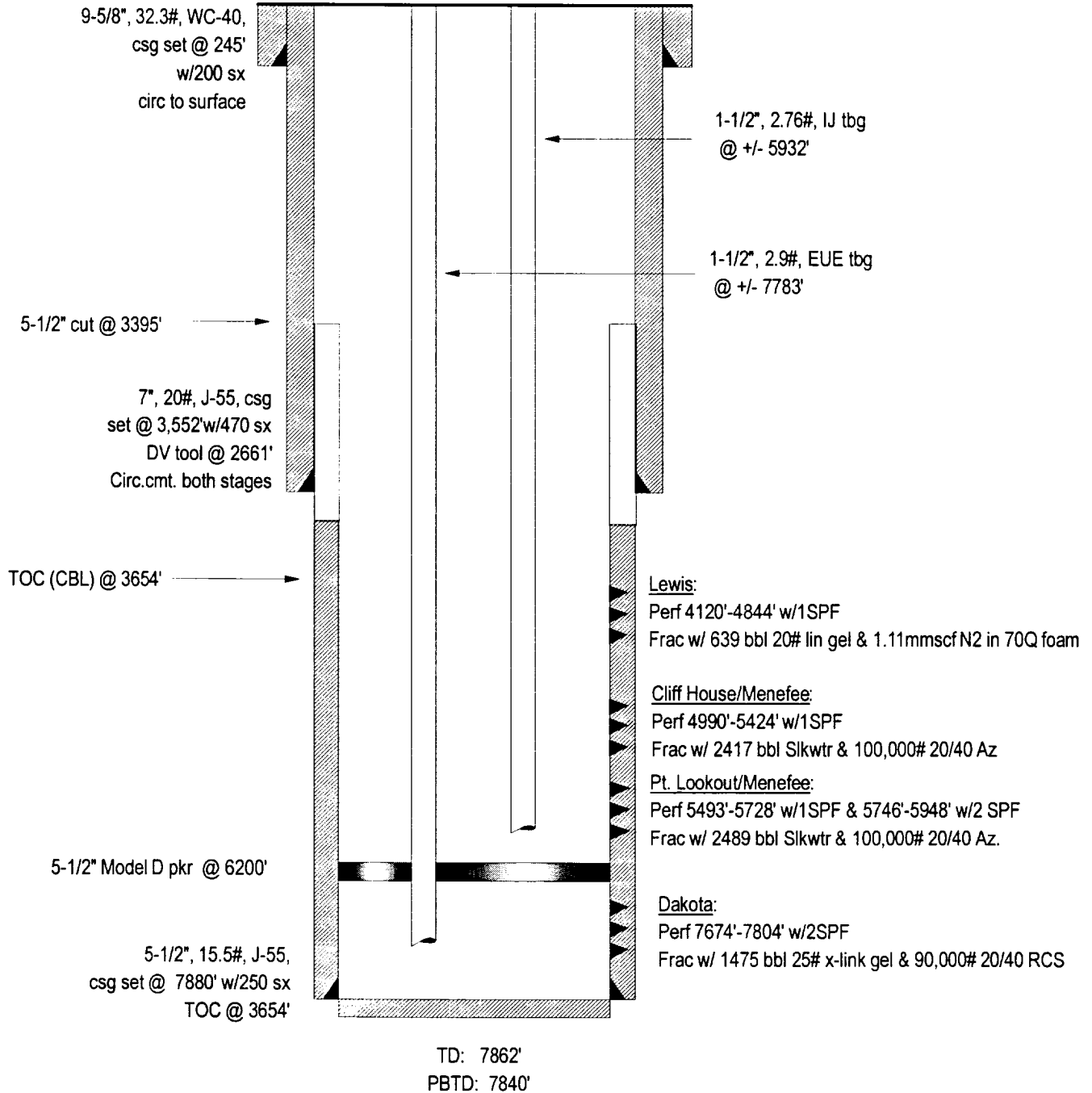
Rio Arriba County, NM

Elevation: 6438' GL, 6450' KB

LAT: 36 48.20' / LONG: 107° 26.20'

date spud: 8/16/98

Current



	15	14	13
		#11A O	
	22	23	24
	27	26	25

San Juan 30-6 Unit #11A
Sec 23 T30N R6W
Dakota

	34 ● 764	● 18	40X ● 132
24 ● 1364 1392	993 45 ● 1766 2529 15 44 ● 2711 2721	43 ● 1332 1349 14 42 ● 874 1137	1329 39 ● 761 1103 13 41 ● 530 537
54 ● 5113 2221 54A ● 939	102R ● 373 511 22 50 ● 5503 6478	#11A O EUR=1545 27 ● 709 853 23 11 ● 874 1078	719 3113 24 3 ● 719
59 ● 3331 3124 59A ● 347	48R ● 354 2264 27 49R ● 704 1676 2355 49A	16 ● 3505 5324 26 12 ●	103 ● 392 629 25 68 ●

jld

San Juan 30-6 Unit #11A
 Sec 23 T30N R6W
 Mesaverde

Blanco Mesaverde / Basin Dakota

