

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

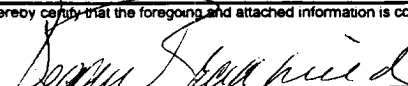
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078741	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #11A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 640'FNL, 510'FWL At top prod. interval reported below At total depth NSL-4043				9. API WELL NO. 30-039-25898	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-30-N, R-6-W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 8-13-98	16. DATE T.D. REACHED 8-20-98	17. DATE COMPL. (Ready to prod.) 12-14-98	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6438 GR, 6450 KB		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7885	21. PLUG, BACK T.D., MD & TVD 7876	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY 0-7885	ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4120-5948 Mesaverde Dualled w/Dakota				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	245	12 1/4	236 cu.ft.	
7	20#	3552	8 3/4	1113 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5 1/2	3395	7880	318 cu.ft.		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1 1/2	5932	6200			
31. PERFORATION RECORD (Interval, size and number) 4120-4844 w/1 SPF 28 holes total 4990-5424 w/1 SPF, 26 holes total 5493-5728 w/1 SPF, 5746-5948 w/2 SPF			32. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4120-4844 665 bbl 25# linear gel, 200,000# 20/40 Brady sd 4990-5424 2410 bbl slk wtr, 100,000# 20/40 Brady sd 5493-5948 2311 bbl slk wtr, 100,000# 20/40 Brady sd		
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12-14-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL 247 Pitot Gauge	GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW, TUBING PRESS. SI 290	CASING PRESSURE SI 518	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Regulatory Administrator		DATE 12-22-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BLM DISTRICT OFFICE
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2480'	2545'	White, cr-gr ss.			
Kirtland	2545'	2850'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2480'	
Fruitland	2850'	3250'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2545'	
Pictured Cliffs	3250'	3452'	Bn-Gry, fine grn, tight ss.	Fruitland	2850'	
Lewis	3452'	4078'	Shale w/siltstone stringers	Pic.Cliffs	3250'	
Huerfanito Bentonite*	4078'	4452'	White, waxy chalky bentonite	Lewis	3452'	
Chacra	4452'	4978'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Huerfanito Bent.	4078'	
Cliff House	4978'	5315'	ss. Gry, fine-grn, dense sll ss.	Chacra	4452'	
Menefee	5315'	5590'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4978'	
Point Lookout	5590'	5956'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5315'	
Mancos	5956'	6820'	Dark gry carb sh.	Pt.Lookout	5590'	
Gallup	6820'	7550'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Mancos	5956'	
Greenhorn	7550'	7601'	Highly calc gry sh w/thin lmst.	Gallup	6820'	
Graneros	7601'	7726'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7550'	
Dakota	7726'	7885'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7601'	
				Dakota	7726'	

38. GEOLOGIC MARKERS

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)