

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
See other instructions
on reverse sideFORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jic 457																									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe																									
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A																									
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797 Durango, CO 81302		8. FARM OR LEASE NAME, WELL NO. Jicarilla 457-9 SJ No. 2																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 719' FNL, 802' FWL (D) Sec 9-T30N-R03W At top prod. interval reported below At total depth 719' FNL, 802' FWL (D) Sec 9-T30N-R03W		9. API WELL NO. 30-039-25905																									
14. PERMIT NO. N/A		10. FIELD AND POOL, OR WILDCAT Cabrero Canyon; San Jose Ext.																									
15. DATE SPUDDED 8/16/98		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 9-T30N-R03W																									
16. DATE TD REACHED 8/21/98		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMP (Ready to Prod.) 10/01/98		13. STATE NM																									
18. ELEVATION (OF, RKB, RT, GR, ET) 7216'		19. ELEV. CASINGHEAD 7217'																									
20. TOTAL DEPTH, MD & TVD 1800'		22. IF MULTIPLE COMP., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Yes N/A																									
21. PLUGBACK TD, MD & TVD 1800'		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 1030'-1050', 1120'-1130', 1187'-1207', 1239'-1245', 1312'-1320', 1483'-1493' 1599'-1605', 1608'-1628', 1697'-1703'																									
25. TYPE ELECTRIC AND OTHER LOGS RUN None		26. WAS DIRECTIONAL SURVEY MADE Yes																									
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)																									
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT LB/FT</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13-3/8" H-40</td><td>48 lb</td><td>726'</td><td>17-1/4"</td><td>845 sxs Class H cmt, circ 200</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td>sxs to surface</td><td></td></tr><tr><td>8-5/8" K-55</td><td>24 lb</td><td>1800'</td><td>12-14"</td><td>No cmt</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	13-3/8" H-40	48 lb	726'	17-1/4"	845 sxs Class H cmt, circ 200						sxs to surface		8-5/8" K-55	24 lb	1800'	12-14"	No cmt	
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29. LINER RECORD																											
30. TUBING RECORD																											
31. PERFORATION RECORD (Interval, size, and number) 1030'-1703' 4 JSPF 440 holes																											
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																											
33.* PRODUCTION																											
DATE FIRST PRODUCTION 10/20/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STAT (Producing or Shut In) Producing																							
DATE OF TEST 10/1/98	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 248	WATER - BBL 0	GAS-OIL RATIO N/A																				
FLOW TBG PRESS 65	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL - BBL 0	GAS - MCF 248	WATER - BBL 0	OIL GRAVITY - API (CORR.) N/A																					
34. DISPOSITION OF GAS Sold				TEST WITNESSED BY Richard King																							
35. LIST OF ATTACHMENTS																											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano (Christy Serrano) Production Secretary DATE 1/13/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cased intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

GEOLOGIC MARKERS

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	1560 TD	