Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM/APPROVED
OMB/NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-079485-A

Do not use this form for proposals to drill or to re-enter an

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose i on	11 3 100-3 (A1 D) 101	700 IIII I O	DM 1- 51		
SUBMIT IN TRIPLICATE -	Other instructions	Hade Contract	ועיז ווי	7. If Unit or C. San Juan 30	A/Agreement, Name and/or N 0-4 Unit
1. Type of Well Oil Well X Gas Well Other		OFO FORES	₫	8. Well Name : San Juan 30	and No. 0-4 Unit 41M
Name of Operator ENERGEN RESOURCES CORPORATION		21. 10. 11. 12. 12. 12. 12. 12. 12. 12. 12. 12	J-1	9. API Well N	
3a. Address 2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	3b. Phone No. (include ar	ea code)	30-039-259 10. Field and F Blanco MV	2001, or Exploratory Area
807' FSL, 692' FEL, Sec. 18, T30N,				11/ County or Rio Arriba	NM
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF I	NOTICE, REP	ORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
X Notice of Intent Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Reclamation		Water Shut-Off Well Integrity
Final Abandonment Notice	Casing Repair Change Plans Convert to Injecti	New Construction Plug and Abandon Plug Back	Recomple Temporari Water Dis	ily Abandon	Add PC
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be pe	olete horizontally, give s	subsurface locations and mea	sured and true ve	rtical depths of al	l pertinent markers and zon-

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

It is intended to add Pictured Cliffs and downhole commingle this well as follows:

- 1. MIRU. TOH with Tubing.
- 2. Set RBP at 4700'. Test casing to 3000 psi.
- 3. Selectively perforate PC from 4170-4390'. Fracture treat with 700 foam.
- 4. TIH and clean out with air mist. Pull RBP.
- 5. TIH and claen out to PBTD. Land tubing at 6700'. Return to production.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title Production As	ai at aut
Vicki Donagheu	Production As:	sistant
Vicki Donachay	Date 6/14/01	
THIS SPACE FOR	FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in t which would entitle the applicant to conduct operations thereon.	not warrant or Office he subject lease	

District I PO Bux 1980, Habbs, SM 88241-1980 District II

FACTO, Minerals & Natural Rossucces Department

RETERN OCTOBER TOT

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lexee - 3 Copies

#11 South First, Artesia, NM 20219 piada III 1000 Rlu Brazza Rd., Adec, NM \$7410 District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fc, NM 87505

AMENDED REPORT

2040 South Pacheco, Santa Fe, NM \$7505 WELL LOCATION AND ACREAGE DEDICATION PLAT

	TELE EGGI	ACREAGE DEDICATION FEAT	
*AIT Number 30-039-25917		E Blanco Pictured Cliffs/ Bl	Wd Number
* Property Code	SAN JUAN	TO-4 UNIT	LI M
21994	* Op	eratur Name	* Erreine 7416
יס טואסטי. 162928	Energen Resources	face Location	

١	10272	<u> </u>				10 Surface	Location	·		Centr	
			T		Lat Ide	Feet from the	North/South Goe	Feet Inm 3c	ENVWOLEN	RIO ARRIBA	
	Ul. or but no.	Section	Township	47	2	807	SOUTH	692	EAST	[R.O A	
	P	18	30N	4 %	<u> </u>		Different Fro	om Surface			

11 Bottom Hole Location If Different From Surface

11 Bottom Hole Location If Different From Surface 12 Bottom Hole Location If Different From Surface 13 Bottom Hole Location If Different From Surface 14 Bottom Hole Location If Different From Surface 15 Bottom Hole Location If Different From Surface 16 Bottom Hole Location If Different From Surface 17 Bottom Hole Location If Different From Surface 18 Bottom Hole Location If Different From Surface 18 Bottom Hole Location If Different From Surface 19 Bottom Hole Location If Different From Surface 19 Bottom Hole Location If Different From Surface 10 Bottom Hole Location If Different From Surface 11 Bottom Hole Location If Different From Surface 12 Bottom Hole Location If Different From Surface 13 Bottom Hole Location If Different From Surface 14 Bottom Hole Location If Different From Surface 15 Bottom Hole Location If Different From Surface 16 Bottom Hole Location If Different From Surface 17 Bottom Hole Location If Different From Surface 18 Bottom Hole Location If Different From Surface 19 Bottom Hole Location If Different From Surface 19 Bottom Hole Location If Different From Surface 10 Bot				II Bo	tom Hol	e Location I	f Different Fit	Jili Suriece	To an en	Causir
	III ar lot as.	Section		T	T		Numb/South line	Feet Ima the	Ext/Wox Sec	(3,12)
		lu.	1-01 111	Canadadau	on Code " (I Irder Nu.	<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

" OPERATOR CERTIFICATION WEST LOT 16 4445 76 to the best of my branded to and best of 1 3 3 ≈ | ∼ (1: · V Bri<u>nk</u> Production Superintendent LOT 2 .1 13 <u>p-4</u> "SURVEYOR CERTIFICATION المحتج دويهم للما نابو حط للجميع بالما or mice my supervision, and that the same is true and correct to the best of my belief 4-24-98 Date of Survey Signature and Scal of Professional Surveyor. LOT 4 692 **7**0 WEST Moresson 4445.40