## Form 3160-3

SUBMIT IN TRIPLICATE\*

FORM	AP	PROV	LU	
OMB !	ÑO.	1004-	013	6
Expires:	Feb	піагу	28,	1995

(July 1992)	UNIT	<b>ED STATES</b>	do) Expires: February 28, 1995	
	DEPARTMEN	IT OF THE IN LAND MANAGEN		5. Lease designation and serial no. SF - 079485 - A
		<del></del>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	ICATION FOR P	ERMIT TO D	RILL OR DEEP	7. UNIT AGREEMENT NAME
.1d. TYPE OF WORK.  DR  b. TYPE OF WELL	ILL X	DEEPEN	· · · · · · · · · · · · · · · · · · ·	San Juan 30-4 Unit
on Well	GAS X OTHER		SINGLE MULTI	8. FARM OR LEASE NAME, WELL NO San Juan 30-4 Unit 41
2. NAME OF OPERATOR				12
4. LOCATION OF WELL (Report At Surface) 1260' FSL, 1905' At proposed prod. zone	e No. lighway: Farmington, ort location clearly and in accorda	nince with any State require	WEGEN WE 1: THE GOINS	9. API WELL NO.  30 C 37 - 25737  10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota 73-3/9/1/59/ 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T30N, R4W  12. COUNTY OR PARISH Rio Arriba NM
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drlg. uni	ED*	16. 1	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 269.56
		İ	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS	ED LOCATION* LING, COMPLETED, S LEASE, FT. 100'		3840	Rotary
F. 4444	ion is subject to technic	TYPE BARBA	CEMENTING PROGRAM	22. APPROX. DATE WORK WILL START*  ILLING OPERATIONS AUTHORIZED ARE  BJECT TO COMPLIANCE WITH ATTACHE!  ENERAL REQUIREMENTS!'
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15	10 3/4	32.75#	200	236 cu. ft. circulated
9 7/8	7 5/8	26.4#	4595	1890 cu. ft. circulated - 2 stages
6 3/4	5 1/2	17#	8840	538 cu. ft. intermediate

An application with the NMOCD is being submitted to dual complete selectively perforated and sand fracture the Mesaverde and Dakota formations. This gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deep deepen directionally, give pertinent data on subsurface locations and measured and to 24.	en, give data on present productive zone at rue vertical depths. Give blowout preventer 	program, if any.
(This space for Federator State office use)		
·	Li Company	
PERMIT NO.  Application approval does not warrant or certify that the applicant holds legal or equitable title CONDITIONS OF APPROVAL, IF ANY:	APPROVAL DATE  to those rights in the subject lease which would enti-	tile the applicant to conduct operations thereon.
NSL-4083 (E)		AUG 1 1 1000
APPROVED BY /S/ Durane W. Spencer Title  *See Instru	ctions On Reverse Side	DATE TRUE

では、3回していると、3回では、「一般を発展する」 と、2つで、一般では、3乗りから、3回のでは、2回のでは、「2回のできた」。 で、3回ので、4乗り、1分により、19回り、19回回できた。

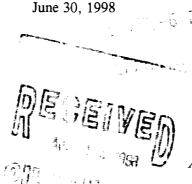
・ 新聞 (1995年) では、「 機能」(「 )を発し、 「 ASASS ) だけませ、たいた。 「 )、 だいを必要はいるできます。 では、変ないまできます。 ・ これはできます。



## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Taurus Exploration U.S.A., Inc. 2198 Bloomfield Highway Farmington, New Mexico 87401 Attention: Richard P. Corcoran



Administrative Order NSL-4083

Dear Mr. Corcoran:

Reference is made to your applications dated May 29, 1998 for an exception to the well location requirements provided within the "Special Rules and Regulations for the Blanco-Mesaverde Pool/Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987, for Taurus Exploration U.S.A., Inc.'s ("Taurus") proposed: (i) San Juan "30-4" Unit Well No. 41 to be drilled at an unorthodox gas well location 1260 feet from the South line and 1905 feet from the West line (Unit O) of Section 18, Township 30 North, Range 4 West, NMPM, Rio Arriba County, New Mexico; and, (ii) San Juan "30-4" Unit Well No. 41-M to be drilled at an unorthodox infill gas well location 807 feet from the South line and 692 feet from the East line (Unit P) of Section 18.

Lots 3 and 4, the E/2 SW/4, and the SE/4 (S/2 equivalent) of Section 18, being a standard 269.56-acre gas spacing and proration unit for both the Basin Dakota and Blanco-Mesaverde Pools, is to be dedicated to the proposed wells.

The application has been duly filed under the provisions of Rules 104.F and 605.B of the Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division Rule 104.F(2), the above-described unorthodox Basin-Dakota/Blanco-Mesaverde gas well locations for both the San Juan "30-4" Unit Well No. 41 and 41-M are hereby approved.

Further, both wells and both spacing units will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Ou Whotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington

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FILES FILES

District I

150 Box 1980, Hobbs, NNI 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

N ( )

Form C-102 Revised October 18, 1994 23 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code
723 9/71599

Blanco Mesaverde/Basin Dakota

30 (39-	5593/ 723/9/71599 Bland	o Mesaverde/Basin Dakota
Property Code	' Property Name SAN JUAN 30-4 UN	• Well Number IT 41
'ocni) No. 162928	Operator Name TAURUS EXPLORAT	ON U.S.A., INC. 7408

10 Surface Location

Γ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	0.7.61 1.61 1.61	18	30N	4W		1260	SOUTH	1905	WEST	RIO ARRIBA	

11 Bottom Hole Location If Different From Surface

Bottom Tiole Eccation 11									
UL or lot no.	Section	Township	Runge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acr 269.56/26		or Infill '	<sup>4</sup> Consolidation	n Code 14 C	Prder No.	<u> </u>	<u>!</u>	33	<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

