

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

Taurus Exploration U.S.A., Inc.

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway; Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

1260' FSL, 1905' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED
8/25/98

16. DATE T.D. REACHED
10/3/98

17. DATE COMPL. (Ready to prod.)
11/13/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
7408 GR

19. ELEV. CASINGHEAD
7408

20. TOTAL DEPTH, MD & TVD
8876'

21. PLUG, BACK T.D., MD & TVD
8848'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD):*

8756' - 8848' Dakota

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CRL-CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	321'	15	354 Cu. Ft., Cir.	
7 5/8"	26.40	4635'	9 7/8	2716 Cu. Ft., Cir.	
5 1/2"	17	8776'	6 3/4	1434 Cu. Ft., TOC 5468'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/16"	8751'	6809'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Size 0.34: 8756, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66 2JSPF
8794, 95, 96, 97, 98, 99, 8800, 01, 02, 03, 04, 05, 06, 07, 08 1JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8756' - 8848'	72,500 Gallons, 25# Delta 200,
	120,000# 20/40 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Shut-In

DATE OF TEST
11/13/98

HOURS TESTED
7 Day-Shut In

CHOKE SIZE

PROD'N. FOR TEST PERIOD
→

OIL - BBL.

GAS - MCF.

WATER - BBL.

GAS - OIL RATIO

FLOW, TUBING PRESS.
SI-1190#

CASING PRESSURE

CALCULATED 24-HOUR RATE
→

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY
Perry Kirk

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Superintendent

DATE

11/13/98
DEC 03 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3475	
				Kirtland	3700	
				Fruitland	3945	
				Pictured Cliffs	4150	
				Lewis	4440	
				Cliff House	6010	
				Menefee	6338	
				Point Lookout	6560	
				Mancos	7100	
				Gallup	7670	
Greenhorn	8577					
Dakota	8754					